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RECIPROCAL RELATIONSHIP  
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JUNEAU, ALASKA

December 2, 2002

Office of the Commissioners  
Regulatory Commission of Alaska  
701 W. 8<sup>th</sup> Ave., Ste. 300  
Anchorage, AK 99501

Re: TA20-334

Dear Commissioners:

Oliktok Pipeline Company (OPC) files this 8th Revised Sheet No. 27. Under the Oliktok Shippers Rate Agreement (OSRA) dated July 31, 1995, and approved by this Commission's predecessor by Order P-84-3(11), OPC is required, in accordance with the methodology in Exhibit B to that agreement, and as modified by the Tariff Advice letter dated October 12, 2001 and further modified by the explanation in its letter dated December 14, 2001, to annually calculate the rate for shipments of NGLs (Natural Gas Liquids) on and through the Oliktok pipeline. The calculation of the rate in accordance with the methodology has resulted in a rate of \$.48 per barrel for barrels shipped to the Kuparuk River Unit connection (KRU) and \$.38 per barrel for barrels shipped to the Milne Point connection (MP) for 2003. The previous approved rate was \$.41 per barrel for barrels shipped to the MP connection and \$.52 for barrels shipped to the KRU connection.

Under the new tariff calculation as outlined in TA17-334 filed on October 12, 2001 and supplemented by the letter dated December 14, 2001, an equivalent throughput calculation must be determined for the purpose of calculation of any carry over and the revenue requirement.

Enclosed in the accompanying envelope attached to the original filing only as Exhibit A is one copy of the disk showing the calculation of the rate which the Commission required in accordance with the October 12, 2001 TA letter as modified by the Supplemental Letter dated December 14, 2001. Also enclosed as an attachment to this Tariff Advice letter as Exhibit B is the calculation of OPC's cost of service and revenue requirement for the year 2003. OPC personnel are available to meet with the Commission staff to explain the calculation of the rate and answer any questions the Staff might have.

OPC hereby respectfully petitions the Commission that it be permitted under AS 42.06.390 of the Pipeline Act, as amended, 3 AAC 48.300(a)(c) and 3 AAC 48.805, as amended, and the

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OPC hereby respectfully petitions the Commission that it be permitted under AS 42.06.390 of the Pipeline Act, as amended, 3 AAC 48.300(a)(c) and 3 AAC 48.805, as amended, and the regulations thereunder respectively, to put into force and effect the 8th Revised Sheet 27 tariff change to become effective on January 1, 2003.

A copy of the Tariff will be available for public inspection at 700 G Street, Anchorage, AK 99501, Rm. 919. A copy of this filing will be sent to Oliktok Pipeline Company shippers. If the Commission or its staff have any questions regarding this tariff, please contact the undersigned or Bernard Washington at 907-263-3703.

Sincerely,

HARTIG RHODES HOGE & LEKISCH, P.C.

By:

Andrew E. Hoge

AEH:mpt  
cc: Oliktok Pipeline Company  
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Cancelling

7th Revision

Sheet No. 27

Oliktok Pipeline Company

RATE  
SCHEDULE "A"  
NGL TRANSMISSION SERVICE

Application

This rate applies to regular Pipeline service through a single meter or system of meters as set forth in Carrier's tariff.

Rate

\$.48 per barrel, subject to the Rate Adjustment Formula, for the Kuparuk River Unit (KRU) connection.

\$.38 per barrel, subject to the Rate Adjustment Formula, for the Miine Point (MP) connection.

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Tariff Advice No. 20

Effective: January 1, 2003

Issued by: Oliktok Pipeline Company

By: John M. Christal Title: Vice President/Controller