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January 13, 2006

OIL PIPELINE FILING **SPECIAL PERMISSION REQUESTED**

Magalie Salas, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: BP Pipelines (Alaska) Inc. Supplement No. 2 to F.E.R.C. No. 30
ConocoPhillips Transportation Alaska, Inc. Supplement No. 2 to F.E.R.C. No. 3
ExxonMobil Pipeline Company Supplement No. 2 to F.E.R.C. No. 218
Koch Alaska Pipeline Company, L.L.C. Supplement No. 2 to F.E.R.C. No. 4
Unocal Pipeline Company Supplement No. 2 to F.E.R.C. No. 273

Dear Ms. Salas:

Enclosed for filing are three copies of each of the following identical tariffs:

BP Pipelines (Alaska) Inc. Supplement No. 2 to F.E.R.C. No. 30
ConocoPhillips Transportation Alaska, Inc. Supplement No. 2 to F.E.R.C. No. 3
ExxonMobil Pipeline Company Supplement No. 2 to F.E.R.C. No. 218
Koch Alaska Pipeline Company, L.L.C. Supplement No. 2 to F.E.R.C. No. 4
Unocal Pipeline Company Supplement No. 2 to F.E.R.C. No. 273

The companies issuing these tariffs are collectively referred to herein as the TAPS Carriers.

On December 17, 1997 the Federal Energy Regulatory Commission issued Order Approving Contested Settlement in Docket Nos. OR89-2-007, *et al. Trans Alaska Pipeline System*, 81 F.E.R.C. ¶ 61,319 (1997). On January 13, 1998 the Alaska Public Utilities Commission ("APUC") issued its Order Adopting Federal Energy Regulatory Commission Order Approving Contested Settlement in Docket Nos. P-89-1, *et al. In re Formal Complaint of Tesoro Alaska Petroleum Co.*, Order P-89-1(87) (1998). One of the terms of the settlement approved by the Commission and the APUC is embodied in Item III.G.4. of the tariffs to which the enclosed tariffs are supplements. It requires that the adjustments to

the reference prices for Light Distillate, Heavy Distillate and Resid in Attachment 2 to the tariffs be revised each year in accordance with a specified formula.

The enclosed tariffs are filed in compliance with the orders of this Commission and the APUC and Item III.G.4. of the tariffs. Attachment 2H reflects revised adjustments to the reference prices for the Light Distillate, Gulf Coast Heavy Distillate and Resid components for the year 2005 calculated in accordance with the method prescribed in Item III.G.4. A table showing the calculation is attached as Exhibit A.

In accordance with orders of this Commission and the APUC's successor, the Regulatory Commission of Alaska ("RCA") and Item III.G.5. of the tariffs, the reference price of West Coast Heavy Distillate has not been revised. Pending a final decision by the Commission and the RCA on the appropriate processing cost adjustment to the replacement product price, the Quality Bank continues to use the October 1999 adjusted reference price for West Coast Heavy Distillate. See *Trans Alaska Pipeline System*, 90 F.E.R.C. ¶ 61,123 (2000); *In re Filing of a Notice by the Trans Alaska Pipeline System Quality Bank Administrator*, P-99-12(2) (2000).

Although the enclosed tariff uses the symbol [U] for "Unchanged rate" in Attachment 2H, the figure following that symbol is not, in fact, a rate, but an adjustment to a reference price used in the Quality Bank methodology.

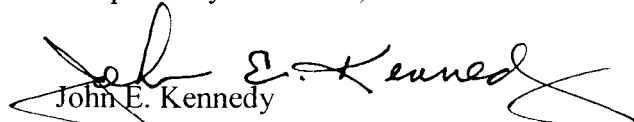
Pursuant to Section 6(3) of the Interstate Commerce Act and 18 C.F.R. § 341.14, the TAPS Carriers request special permission for the enclosed tariffs to be effective on February 1, 2006, which is eighteen days' notice. As noted above, these tariffs are filed to comply with the orders of this Commission and the APUC and Item III.G.4. of the presently effective Quality Bank Methodology tariffs. Moreover, the data necessary to calculate the revised adjustments (from the January *Oil & Gas Journal*) is not available in time to make the required tariff filing more than 30 days prior to February 1, 2006. Because the Quality Bank adjustments are calculated on a monthly basis, it is important that the tariff revisions become effective on February 1, 2006.

Pursuant to 18 C.F.R. § 343.3 of the Commission's regulations, each of the TAPS Carriers other than Koch Alaska Pipeline Company, L.L.C. hereby requests that any protest to its enclosed filing be telefaxed at the time it is filed to its counsel, John E. Kennedy, at the following telefax number: (713) 615-5273. Koch Alaska Pipeline Company, L.L.C. requests that any protest to its enclosed filing be telefaxed to its counsel, John B. Rudolph, at the following telefax number: (202) 973-1212.

I hereby certify that on or before this day a copy of the enclosed tariffs has been sent to each subscriber on the subscriber list of the appropriate TAPS Carrier by first-class mail or other agreed-upon means of transmission.

Any questions regarding the accompanying tariff should be addressed to John E. Kennedy at 713.758.2550.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "John E. Kennedy", is written over a printed name. The signature is stylized and cursive.

John E. Kennedy
Counsel for BP Pipelines (Alaska) Inc.,
ExxonMobil Pipeline Company,
ConocoPhillips Transportation Alaska, Inc., and
Unocal Pipeline Company

HAND DELIVERED AND RECEIPT REQUESTED

Enclosures

TAPS Quality Bank

Index Ratio & Price Adjustments

Effective: February, 2006

Nelson-Farrar Index Ratio

Index Ratio: 515.1 / 473.1 = 1.0888

Index Date	Issue Date	Index	Index Date	Issue Date	Index
Sep-2003	2/2/2004	461.1	Sep-2004	2/7/2005	496.0
Oct-2003	3/1/2004	463.9	Oct-2004	3/7/2005	505.6
Nov-2003	4/5/2004	466.2	Nov-2004	4/4/2005	511.6
Dec-2003	5/3/2004	457.4	Dec-2004	5/2/2005	498.3
Jan-2004	6/7/2004	470.8	Jan-2005	6/6/2005	504.9
Feb-2004	7/5/2004	471.8	Feb-2005	7/4/2005	506.2
Mar-2004	8/2/2004	471.8	Mar-2005	8/1/2005	510.6
Apr-2004	9/6/2004	471.5	Apr-2005	9/5/2005	524.0
May-2004	10/4/2004	480.1	May-2005	10/3/2005	528.3
Jun-2004	11/1/2004	486.2	Jun-2005	11/7/2005	522.6
Jul-2004	12/6/2004	488.0	Jul-2005	12/5/2005	531.2
Aug-2004	1/3/2005	488.2	Aug-2005	1/2/2006	542.0
Average		473.1	Average		515.1

Reference Price Adjustments

(This year's Price Adjustments) = (Last year's Price Adjustments) x (Index Ratio)

	Gulf Coast		West Coast	
	(¢/Gal)	(\$/BBL)	(¢/Gal)	(\$/BBL)
Light Distillate				
2005	-0.5774	-0.2425	-0.5774	-0.2425
2006	-0.6287	-0.2641	-0.6287	-0.2641
Heavy Distillate				
2005	-2.3090	-0.9698	-1.1545	-0.4849
2006	-2.5141	-1.0559	-1.2571	-0.5280
Resid				
2005	-5.1953	-2.1820	-5.1953	-2.1820
2006	-5.6568	-2.3759	-5.6568	-2.3759