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December 1, 2004

Regulatory Commission of Alaska
Office of the Commissioners
701 W. 8th Ave., Ste. 300
Anchorage, AK 99501

Re: ConocoPhillips Transportation Alaska, Inc. Adoption
of Phillips Transportation Alaska, Inc. (PTAI)
Tariff Advice Letter No. TL106-301

R.C.A.
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Dear Commissioners:

Enclosed for filing is the 1st revision of Sheet No. 7 to Phillips Transportation Alaska, Inc.'s (PTAI's) Tariff No. 301 canceling Original Sheet No. 7 to be effective January 1, 2005. ConocoPhillips Transportation Alaska, Inc. (CPTAI), as explained below, is adopting the tariff of PTAI, and will also make a filing with the Federal Energy Regulatory Commission (FERC) today, December 1, 2004, requesting the applicable interstate rates to be effective January 1, 2005.

ITEM	FROM	TO	SOURCE	JANUARY 1, 2004 RATES	JANUARY 1, 2005 PROPOSED RATES
3.1	Trans Alaska Pipeline System Pump Station No. 1	Golden Valley Elec. Assn.	Prudhoe Bay	\$1.90	\$2.16
			(Sadlerochit Petroleum)		
			Kuparuk	\$1.90	\$2.16
			Lisburne	\$1.90	\$2.16
			Endicott	\$1.90	\$2.16
			Northstar	\$1.90	\$2.16
3.2	Trans Alaska Pipeline System Pump Station No. 1	Valdez Refinery Connection	Prudhoe Bay	\$3.08	\$3.50
			(Sadlerochit Petroleum)		
			Kuparuk	\$3.08	\$3.50
			Lisburne	\$3.08	\$3.50
			Endicott	\$3.08	\$3.50
			Northstar	\$3.08	\$3.50

3.3	Trans Alaska Pipeline System Pump Station No. 1	Valdez Alaska	Prudhoe Bay (Sadlerochit Petroleum) Kuparuk Lisburne Endicott Northstar	\$3.09 \$3.09 \$3.09 \$3.09	\$3.52 \$3.52 \$3.52 \$3.52
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CPTAI will furnish a confidential disk and printout of its rate calculations under the TAPS Settlement Methodology (TSM) and submit them through a separate letter and separate envelopes marked "Confidential".

CPTAI is advised that the Commission has placed a redacted copy of Order P-03-4(34) before Sheet 7 in the PTAI tariff that is maintained by the Tariff Section. CPTAI confirms that it has also placed a redacted copy of Order P-03-(4)(34) before Sheet 7 in the copy of the tariff it maintains.

This filing is made in accordance with the Intrastate Trans Alaska Pipeline System (TAPS) Settlement Agreement approved by the Alaska Public Utilities Commission in Order P-86-2(41). The Settlement Methodology (TSM) rates are being filed to protect CPTAI and PTAI's positions in the ongoing appeals of Commission Orders P-97-4(151) and P-03-4(34) and related orders, currently in the Superior Court of Alaska, Case Nos. 3AN-02-13511 CI (consolidated) and 3AN-04-8780 CI and related orders, and to satisfy its obligations to the State of Alaska under the TAPS Settlement Agreement.

By Order P-04-13(1) dated June 25, 2004, CPTAI was required to file a new tariff under its own name. CPTAI complied with the Commission's order by filing TL105-301 on September 23, 2004. Subsequently the Commission requested that TL105-301 be withdrawn pending the resolution by the Commission of the disputes concerning the rates calculated using the TAPS Settlement Methodology. CPTAI further understands that the filing of a new tariff in its own name has been waived until notified by the Commission. Thus, CPTAI is maintaining the current tariff filed under the name of Phillips Transportation Alaska, Inc. which is adopted by CPTAI as the tariff in force and effect.

CPTAI respectfully requests that the tariff filing be allowed to take effect on January 1, 2005, the same date as its FERC rates. CPTAI shippers as well as state agencies will be notified of this filing.

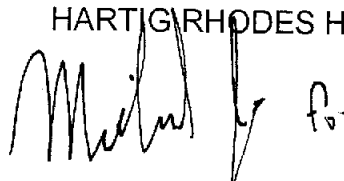
CPTAI requests that the Regulatory Commission of Alaska waive the applicable statutory filing period under AS 42.06.390 and 3 AAC 48.300(a)(c) for good cause shown and permit this filing to become effective on shortened notice, if necessary.

A copy of this Tariff will be available for public inspection at the offices of CPTAI at 700 G Street, Room 919, Anchorage, AK 99501, Attn. Bernard Washington at phone number 263-3703.

Respectfully submitted this 1st day of December, 2004.

Very truly yours,

HARTIG RHODES HOGE AND LEKISCH

A handwritten signature in black ink, appearing to read "Andrew E. Hoge", with a stylized flourish at the end.

Andrew E. Hoge

AEH:mpt
Enclosure
cc: Phillips Transportation Alaska, Inc.

To: Shippers and Subscribers

Note: RCA Tariff No. 301 Sheet No. 7 has been revised. However, preceding Sheet No. 7 is RCA Order No. 34. This Order will continue to precede the revised Sheet No. 7.

Canceling

Original

Phillips Transportation Alaska, Inc.

SECTION 3
RATE TABLE

Transportation rate in dollars per barrel of 42 United States Gallons, on the transportation of PETROLEUM in intrastate commerce from the established receiving station to the established delivery place at locations named below.

ITEM	TO	SOURCE	RATE	
3.1 Trans Alaska Pipeline System Pump Station No. 1	Golden Valley Electric Association Connection	Prudhoe Bay	\$2.16	I
		Kuparuk	\$2.16	
		Lisburne	\$2.16	
		Endicott	\$2.16	
		Northstar	\$2.16	
3.2 Trans Alaska Pipeline System Pump Station No. 1	Valdez Refinery Connection	Prudhoe Bay	\$3.50	I
		Kuparuk	\$3.50	
		Lisburne	\$3.50	
		Endicott	\$3.50	
		Northstar	\$3.50	
3.3 Trans Alaska Pipeline System Pump Station No. 1	Valdez Terminal Alaska	Prudhoe Bay	\$3.52	I
		Kuparuk	\$3.52	
		Lisburne	\$3.52	
		Endicott	\$3.52	
		Northstar	\$3.52	

GATHERING RATE: The above rates cover transportation by trunk line only and no gathering service will be performed under this tariff.

The rates indicated are exclusive of the amount required or allowed by applicable law or regulation including but not limited to the amount collected for the System Liability Fund (Item 17) of F.E.R.C. Tariff No. 14, adopted by reference in RCA Tariff 301 and Supplements and/or any penalties which may be incurred pursuant to the terms of Item 7 of F.E.R.C. Tariff No. 14, adopted by reference in RCA Tariff 301 and Supplements.

Tariff Advice No. 106

Effective: January 1, 2005

Issued by: ConocoPhillips Transportation Alaska, Inc.

By: John M. Christal
John M. Christal

Title: Vice-President