



Transportation Alaska, Inc.

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2009 JUN -3 P 3:12

FEDERAL ENERGY
REGULATORY COMMISSION

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June 3, 2009

**OIL PIPELINE FILING
Transmittal No. 19**

The Honorable, Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E., Room 1-A
Washington, D.C. 20426

Re: ConocoPhillips Transportation Alaska, Inc., FERC Tariff No. 17.

Dear Ms. Bose:

The accompanying schedules are sent to you for filing in compliance with the requirements of the Interstate Commerce Act and the regulations promulgated thereunder, and are issued by ConocoPhillips Transportation Alaska, Inc. ("CPTAI") with the following identification:

<u>Tariff Number:</u>	<u>Effective Date:</u>
F.E.R.C. No. 17	July 4, 2009
(issued in lieu of F.E.R.C. No. 16 which was withdrawn)	
Cancels F.E.R.C. No. 15	

CPTAI's FERC Tariff No. 17 is issued in lieu of Tariff No. 16, which was withdrawn on June 3, 2009, before Tariff No. 16 became effective. CPTAI is filing FERC Tariff No. 17 to account for the May 29, 2009 ruling by the Alaska State Assessment Review Board increasing the state property tax assessment on the Trans Alaska Pipeline System ("TAPS"), which decision was issued after CPTAI filed Tariff No. 16.

FERC Tariff No. 17 applies to the transportation of petroleum between Prudhoe Bay, Alaska and Valdez Marine Terminal, Alaska, over CPTAI's share of the TAPS capacity. CPTAI's rate currently on file for transportation between these origin and destination points on TAPS is \$3.45, which CPTAI filed to comply with the April 16, 2009 "Order on Rehearing and Compliance and Establishing Hearing and Settlement Judge Procedures" issued in Docket No. IS07-75-001, *et al.*, *BP Pipelines (Alaska) Inc.*, 127 FERC ¶ 61,047 (2009) (adopting the TAPS Carriers' 2008 compliance rates as interim rates subject to investigation and potential refund).

The new rate set forth in FERC Tariff No. 17 is calculated in accordance with the ratemaking methodology prescribed by the Commission in Opinion No. 502. *BP Pipelines (Alaska) Inc.*, 123 FERC ¶ 61,287 (2008), *order on reh'g*, 125 FERC ¶ 61,215 (2008). CPTAI has pending before the Commission a request for rehearing of the Commission's Order on Rehearing and Compliance, issued November 20, 2008. *See Request of the Indicated TAPS*

Carriers for Rehearing, Docket Nos. IS05-82-004, *et al.* (December 22, 2008). CPTAI has also filed petitions for review with the U.S. Court of Appeals for the District of Columbia Circuit, challenging several of the rulings in Opinion No. 502, the November 20, 2008 Order on Rehearing and Compliance, and the Commission's December 29, 2008 order applying the Opinion No. 502 methodology to the TAPS Carriers' 2007 and 2008 rates. *BP Pipelines (Alaska) Inc.*, 125 FERC ¶ 61,367 (2008). Therefore, CPTAI files its new rate without prejudice to CPTAI's positions in the pending request for rehearing and in the referenced appeals; and nothing in this filing is intended to waive, compromise or withdraw any issues raised in the request for rehearing and the appeals. In addition, CPTAI reserves all of its rights with respect to this filing in the event that Opinion No. 502 is ultimately modified or vacated as a result of the appeal proceedings.

CPTAI is "a carrier described in § 342.0(b) that seeks to ... change rates by filing cost, revenue, and throughput data supporting such rates, other than pursuant to a Commission-approved settlement." 18 C.F.R. § 346.1. Therefore, pursuant to the Commission's regulations in 18 C.F.R. Part 346, CPTAI is filing this transmittal letter, the proposed tariff and the statements and supporting workpapers required by 18 C.F.R. § 346.2.

Any questions regarding this tariff should be directed to Luke M. Kiskaddon at (907) 265-6393. Pursuant to 18 CFR § 343.3, CPTAI requests that any protest filed to the accompanying tariff be served upon the following persons by email or fax at the time such protest is filed with the Commission:

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Steven Reed
Steptoe & Johnson LLP
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We certify that we have on or before this day sent copies of the publication listed hereon to all subscribers thereto by U.S. Postal Service (First Class Mail postage prepaid) or via email notification.

This filing is being hand-delivered to FERC. Please acknowledge receipt of this transmittal on the duplicate copy and our courier will pick up the date-stamped duplicate copy at the time of filing.

Sincerely,



John M. Christal
Business Manager

Enclosure

cc: Tariff Subscribers
David Ulevich

**ConocoPhillips Transportation Alaska, Inc.
Federal Energy Regulatory Commission Tariff Rate Application**

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ConocoPhillips Transportation Alaska, Inc.
Cost-of-Service Summary Schedule
(in millions)

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>Test Period</u>
1	Total Cost of Service (Total TAPS)	Statement A1, Ln. 7	\$980.3
2	Interstate Portion of Cost of Service (Total TAPS)	Statement A2, Ln. 25	\$864.5
3	Interstate Barrel Throughput (Total TAPS)	Workpaper 13, Ln. 5	210.8
4	Interstate Barrel Throughput (CPTAI)	Workpaper 13, Ln. 5	88.6
5	Interstate Barrel-Mile Throughput (Total TAPS)	Statement A2, Ln. 18	168,707
6	Interstate Barrel-Mile Throughput (CPTAI)	Ln. 4 * Statement A2, Ln. 13	70,941
7	Proposed Rate (CPTAI)	Statement A2, Ln. 26	\$4.10
8	Rate Permitted Under § 342.3 (CPTAI)	NA	NA
9	Revenues Under Proposed Rate (CPTAI)	Statement G, Ln. 2	\$363.4
10	Revenues Under § 342.3 (CPTAI)	NA	NA

ConocoPhillips Transportation Alaska, Inc.
Total Cost of Service
(\$ millions)

Statement A1

Line No.	Description	Source	Test Period
1	Operating Expenses, Excluding Depreciation	Statement B, Ln. 19	\$736.4
2	Depreciation Expense	Workpaper 2, Ln. 14	\$40.3
3	Overall Return on Rate Base	Statement C, Ln. 14	\$120.1
4	Income Tax Allowance	Statement D, Ln. 13	\$69.4
5	Amortization of AFUDC	Statement F2, Lns. (8+12)	\$5.4
6	Amortization of Deferred Return	Statement E2, Ln. 15	\$8.8
7	Total Cost of Service	Sum Lns. (1 through 6)	\$980.3

ConocoPhillips Transportation Alaska, Inc.
Tariff Rate Calculation

Statement A2

Line No.	<u>Description</u>	<u>Source</u>	<u>Test Period</u>
1	Cost of Service (\$ millions)	Statement A1, Ln. 7	\$980.3
2	FERC Rate Case Litigation Costs (\$ millions)	Workpaper 11, Ln. 5	\$9.0
3	RCA Rate Case Litigation Costs (\$ millions)	Workpaper 10	\$2.1
4	Cost of Service Net of Litigation Costs (\$ millions)	Lns. (1 - 2 - 3)	\$969.3
5	GVEA Deliveries (Million Barrels)	Workpaper 13, Ln. 1	18.8
6	Petrostar Deliveries (Million Barrels)	Workpaper 13, Ln. 2	4.1
7	Valdez Intrastate Deliveries (Million Barrels)	Workpaper 13, Ln. 3	11.9
8	Total Intrastate Deliveries (Million Barrels)	Sum Lns. (5 to 7)	34.9
9	Valdez Interstate Deliveries (Million Barrels)	Workpaper 13, Ln. 5	210.8
10	Total Deliveries (Million Barrels)	Lns. (8 + 9)	245.7
11	GVEA Distance (Miles)	Company Records	469.06
12	Petrostar Distance (Miles)	Company Records	796.00
13	Valdez Distance (Miles)	Company Records	800.32
14	GVEA Deliveries (Million Barrel-Miles)	Lns. (5 * 11)	8,836
15	Petrostar Deliveries (Million Barrel-Miles)	Lns. (6 * 12)	3,288
16	Valdez Intrastate Deliveries (Million Barrel-Miles)	Lns. (7 * 13)	9,525
17	Total Intrastate Deliveries (Million Barrel-Miles)	Sum Lns. (14 to 16)	21,649
18	Valdez Interstate Deliveries (Million Barrel-Miles)	Lns. (9 * 13)	168,707
19	Total Deliveries (Million Barrel-Miles)	Lns. (17 + 18)	190,357
20	Non-Distance Related Costs	Workpaper 12, Ln. 6	\$126.0
21	GVEA Portion of Cost of Service (\$ millions)	Lns. ((4-20)/19*14+20/10*5+3/8*5)	\$49.9
22	Petrostar Portion of Cost of Service (\$ millions)	Lns. ((4-20)/19*15+20/10*6+3/8*6)	\$16.9
23	Valdez Intrastate Portion of Cost of Service (\$ millions)	Lns. ((4-20)/19*16+20/10*7+3/8*7)	\$49.0
24	Intrastate Portion of Cost of Service (\$ millions)	Sum Lns. (21 to 23)	\$115.9
25	Valdez Interstate Portion of Cost of Service (\$ millions)	Lns. ((4-20)/19*18+20/10*9+2)	\$864.5
26	Valdez Interstate Rate (\$ / Bbl)	Lns. (25 / 9)	\$4.10

**ConocoPhillips Transportation Alaska, Inc.
Operating Expenses, Excluding Depreciation
(\$ millions)**

Statement B

Line No.	FERC Account No.	Description	Test Period
			1/
		OPERATIONS AND MAINTENANCE	
1	300	Salaries and Wages	\$87.8
2	310	Materials and Supplies	\$62.7
3	320	Outside Services	\$165.4
4	330	Operating Fuel and Power	\$50.5
5	340	Oil Losses and Shortages	\$0.0
6	350	Rentals	\$0.0
7	390	Other Expenses	(\$0.1)
8		Total Operations and Maintenance Expense	\$366.2
		GENERAL	
9	500	Salaries and Wages	\$40.2
10	510	Materials and Supplies	\$6.4
11	520	Outside Services	\$80.8
12	530	Rentals	\$12.5
13	550	Employee Benefits	\$31.2
14	560	Insurance	\$7.6
15	570	Casualty and Other Losses	\$0.5
16	580	Pipeline Taxes	\$192.2
17	590	Other Expenses	(\$1.2)
18		Total General Expenses	\$370.2
19		Grand Totals	\$736.4

1/ Amounts per Workpaper 6. Depreciation expense calculated on Workpaper 2.

ConocoPhillips Transportation Alaska, Inc.
Overall Return on Rate Base
(\$ millions)

Statement C

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>Test Period</u>
1	Rate Base Before Trending	Statement E1, Ln. 7	\$935.1
2	Net Deferred Return	Statement E1, Ln. 8	\$186.3
3	TOC Rate Base	Lns. (1 + 2)	\$1,121.4
4	Debt Capital Structure	1.0 - Ln. 5	52.99%
5	Equity Capital Structure	Worksheet 15, Page 1 of 3, Ln.1	47.01%
6	Debt Portion of TOC Rate Base	Lns. (1 * 4)	\$495.6
7	Equity Portion of TOC Rate Base	Lns. (1 + 2 - 6)	\$625.8
8	Adjusted Debt Capital Structure	Lns. (6 / 3)	44.19%
9	Adjusted Equity Capital Structure	Lns. (7 / 3)	55.81%
10	Cost of Debt	Worksheet 16, Ln. 1	6.45%
11	Rate of Return on Equity - Real	Worksheet 14, Page 1 of 3, Ln. 3	14.09%
12	Weighted Cost of Capital	Lns. ((8*10) + (9*11))	10.71%
13	TOC Rate Base	Ln. 3	\$1,121.4
14	Overall Return on Rate Base	Lns. (12 * 13)	\$120.1
15	Weighted Cost of Debt	Lns. (8 * 10)	2.85%
16	Interest Expense	Lns. (13 * 15)	\$32.0
17	Return on Equity	Lns. (14 - 16)	\$88.2

ConocoPhillips Transportation Alaska, Inc.
Income Tax Allowance
(\$ millions)

Statement D

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Source</u>	<u>Test</u> <u>Period</u>
1	Return on Equity	Statement C, Ln. 17	\$88.2
2	Amortization of Equity AFUDC	Statement F2, Ln. 8	\$3.3
3	Amortization of Deferred Return	Statement E2, Ln. 15	\$8.8
4	Amortization of Excess Tax Reserve	Workpaper 5, Ln. 18	\$0.3
5	Subtotal for Federal Income Tax Allowance	Lns. (1 + 2 + 3 - 4)	\$99.9
6	Federal Income Tax Rate	IRC	35.00%
7	Net-to-Tax Multiplier - Federal Income Tax	Lns. (6 / (1.0 - 6))	53.85%
8	Federal Income Tax Allowance	Lns. (5 * 7 - 4)	\$53.5
9	Subtotal for State Income Tax Allowance	Lns. (1 + 2 + 3 + 8)	\$153.7
10	State Income Tax Rate	AK Stat.	9.40%
11	Net-to-Tax Multiplier - State Income Tax	Lns. (10 / (1.0 - 10))	10.38%
12	State Income Tax Allowance	Lns. (9 * 11)	\$15.9
13	Total Income Tax Allowance	Lns. (8 + 12)	\$69.4

ConocoPhillips Transportation Alaska, Inc.
Rate Base
(\$ millions)

Statement E1

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>Test Period</u>
1	Carrier Property in Service	Workpaper 2, Ln. 5	\$9,062.3	\$8,771.6	\$8,980.7	\$9,046.4	\$9,238.0
2	Accrued Depreciation	Workpaper 2, Ln. 17	\$8,689.8	\$8,397.6	\$8,396.5	\$8,322.2	\$8,362.5
3	Net Carrier Property in Service	Lns. (1 - 2)	\$372.5	\$374.0	\$584.3	\$724.2	\$875.4
4	Net AFUDC	Statement F2, Lns. (9 + 13)	\$22.6	\$23.0	\$53.5	\$82.2	\$114.3
5	Working Capital 1/	Alyeska Records	\$49.5	\$54.6	\$53.6	\$49.8	\$49.8
6	Accumulated Deferred Income Taxes	Workpaper 5, Ln. 20	\$43.0	\$57.5	\$71.6	\$88.2	\$104.4
7	Rate Base Before Trending	Lns. (3 + 4 + 5 - 6)	\$401.6	\$394.2	\$619.8	\$768.0	\$935.1
8	Net Deferred Return	Statement E2, Ln. 16	\$175.3	\$187.7	\$203.2	\$195.0	\$186.3
9	Net Trended Original Cost Rate Base 2/	Lns. (7 + 8)	\$576.9	\$581.9	\$823.0	\$963.1	\$1,121.4

1/ 2005 EOY Balance reflects amount set forth in Ex. A/T-146, Stmt E (see Docket Nos. IS05-82-002, et al.); 2008 amount held constant for test period.

2/ 2005 EOY Balance reconciles with TOC rate base amount set forth in Ex. A/T-146, Stmt. E.

ConocoPhillips Transportation Alaska, Inc.
Deferred Return
(\$ millions)

Statement E2

Line No.	Description	Source	2005	2006	2007	2008	Test Period
1	Net Carrier Property	Statement E1, Ln. 3	\$372.5	\$374.0	\$584.3	\$724.2	\$875.4
2	Net Carrier Property Additions	Lns. (1 - Prior 1)		\$1.6	\$210.2	\$139.9	\$151.2
3	Equity Capital Structure	Workpaper 15, Ln. 1		42.00%	51.27%	47.01%	47.01%
4	Equity Portion of Net Carrier Property Additions	Lns. (2 * 3)		\$0.7	\$107.8	\$65.8	\$71.1
5	Net Carrier Property in Trending Base 1/	Lns. (4 + Prior 5)	\$372.5	\$373.1	\$480.9	\$546.7	\$617.8
6	Ratio of Net Carrier Property in Trending Base	Lns. (5 / 1)		99.8%	82.3%	75.5%	70.6%
7	Rate Base Before Trending	Statement E1, Ln. 7	\$401.6	\$394.2	\$619.8	\$768.0	\$935.1
8	RB Before Trending Incl. in Trending Base 2/	Lns. (6 * 7)	\$401.6	\$393.3	\$510.2	\$579.8	\$659.9
9	Base for Trending	Lns. (8 + 16)	\$576.9	\$580.9	\$713.3	\$774.8	\$846.1
10	Inflation Rate	Workpaper 14, Ln. 2		3.42%	4.08%	0.09%	0.00%
11	Net Deferred Return BOY	Prior Ln. 16		\$175.3	\$187.7	\$203.2	\$195.0
12	Trending Adjustment	Lns. (10 * Prior 9)		\$19.7	\$23.7	\$0.6	\$0.0
13	Amortization Base	Lns. (11 + 12 / 2.0)		\$185.1	\$199.5	\$203.5	\$195.0
14	Amortization Factor	Workpaper 1, Ln. 1		3.9604%	4.1237%	4.3011%	4.4944%
15	Amortization of Deferred Return	Lns. (13 * 14)		\$7.3	\$8.2	\$8.8	\$8.8
16	Net Deferred Return EOY 3/	Lns. (11 + 12 - 15)	\$175.3	\$187.7	\$203.2	\$195.0	\$186.3

1/ 2005 EOY Balance = Ln. 1

2/ 2005 EOY Balance = Ln. 7

3/ Test period amount calculated as Lns. (11 + 12)

4/ 2005 EOY Balance per Opinion 502, Issue III.B.2, P. 95

ConocoPhillips Transportation Alaska, Inc.
 Allowance for Funds Used During Construction
 (\$ millions)

Statement F1

Line No.	Description	Source	2006	2007	2008
1	Equity Capital Structure	Workpaper 15, Page 1 of 3, Ln.1	42.00%	51.27%	47.01%
2	Debt Capital Structure	1.0 - Line 1	58.00%	48.73%	52.99%
3	Nominal Equity Rate of Return	Workpaper 14, Page 1 of 3, Ln. 1	11.42%	11.28%	14.18%
4	Cost of Debt	Workpaper 16, Ln. 1	5.91%	6.23%	6.45%
Construction Work in Progress ("CWIP") Balances					
5	January	Alyeska Records	\$359.9	\$518.0	\$387.2
6	February	Alyeska Records	\$383.4	\$523.0	\$390.5
7	March	Alyeska Records	\$402.2	\$506.8	\$390.1
8	April	Alyeska Records	\$418.6	\$513.2	\$401.8
9	May	Alyeska Records	\$433.0	\$519.2	\$411.2
10	June	Alyeska Records	\$446.6	\$527.9	\$423.6
11	Average CWIP (Jan - Jun)	Average Lines 5 through 10	\$407.3	\$518.0	\$400.7
12	Equity AFUDC Additions (Jan - Jun)	Lines (((1 * 11) + 24) * 3) / 2.0	\$9.8	\$16.2	\$15.8
13	Debt AFUDC Additions (Jan - Jun)	Lines (((2 * 11) + 28) * 4) / 2.0	\$7.0	\$8.3	\$7.5
14	July	Alyeska Records	\$463.7	\$527.3	\$434.9
15	August	Alyeska Records	\$475.7	\$540.4	\$443.0
16	September	Alyeska Records	\$494.3	\$547.4	\$455.3
17	October	Alyeska Records	\$499.6	\$558.3	\$461.4
18	November	Alyeska Records	\$507.7	\$486.0	\$472.1
19	December	Alyeska Records	\$515.4	\$384.5	\$369.5
20	Average CWIP (Jul - Dec)	Average Lines 14 through 19	\$492.7	\$507.3	\$439.4
21	Equity AFUDC Additions (Jul - Dec)	Lines (((1 * 20) + 12 + 24) * 3) / 2.0	\$12.4	\$16.8	\$18.2
22	Debt AFUDC Additions (Jul - Dec)	Lines (((2 * 20) + 13 + 28) * 4) / 2.0	\$8.7	\$8.4	\$8.4
23	CWIP In Service Ratio	Alyeska Records	3.6%	37.3%	30.5%
24	Equity AFUDC (BOY)	Prior Line 27	\$0.0	\$21.3	\$34.1
25	Equity AFUDC Additions	Lines (12 + 21)	\$22.1	\$33.0	\$33.9
26	Equity AFUDC Transfers to Rate Base	Lines (23 * (24 + 25))	\$0.8	\$20.2	\$20.8
27	Equity AFUDC (EOY)	Lines (24 + 25 - 26)	\$21.3	\$34.1	\$47.3
28	Debt AFUDC (BOY)	Prior Line 31	\$0.0	\$15.1	\$20.0
29	Debt AFUDC Additions	Line (13 + 22)	\$15.6	\$16.8	\$15.9
30	Debt AFUDC Transfers to Rate Base	Lines (23 * (28 + 29))	\$0.6	\$11.9	\$10.9
31	Debt AFUDC (EOY)	Lines (28 + 29 - 30)	\$15.1	\$20.0	\$24.9

Statement F1.1

ConocoPhillips Transportation Alaska, Inc.
 Test Period Adjustment for Allowance for Funds Used During Construction
 (\$ millions)

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>Test Period</u>
1	CWIP, End of 2008 Base Period	Statement F1, Ln. 19	\$369.5
2	Test Period Additions to Carrier Property in Service	Worksheet 2, Lns. (2 -7)	\$191.6
3	CWIP In-Service Ratio	Lns. (2 / 1)	51.84%
4	Equity AFUDC, End of 2008 Base Period	Statement F1, Ln. 27	\$47.3
5	Test Period Equity AFUDC Transfers to Rate Base	Lns. (3 * 4)	\$24.5
6	Debt AFUDC, End of 2008 Base Period	Statement F1, Ln. 31	\$24.9
7	Test Period Debt AFUDC Transfers to Rate Base	Lns. (3 * 6)	\$12.9

ConocoPhillips Transportation Alaska, Inc.
Amortization of Allowance for Funds Used During Construction
(\$ millions)

Statement F2

Line No.	Description	Source	2005	2006	2007	2008	Test Period
1	AFUDC EOY	1/	\$1,406.5				
2	Accumulated Equity AFUDC Amortization	1/	\$1,383.9				
3	Net AFUDC EOY	Lns. (1 - 2)	\$22.6				
4	Amortization Factors	Workpaper 1, Ln. 1		3.9604%	4.1237%	4.3011%	4.4944%
5	Equity Capital Structure	Workpaper 15, Ln. 1		42.00%			
6	Net Equity AFUDC BOY	Prior Ln. 9		\$9.5	\$9.9	\$29.3	\$48.4
7	Equity AFUDC Transfers to Rate Base	Statement F1, Ln. 26		\$0.8	\$20.2	\$20.8	\$24.5
8	Equity AFUDC Amortization	Lns. ((6 + 7 / 2.0) * 4)		\$0.4	\$0.8	\$1.7	\$3.3
9	Net Equity AFUDC EOY	Lns (6 + 7 - 8)	\$9.5	\$9.9	\$29.3	\$48.4	\$69.6
10	Net Debt AFUDC BOY	Prior Ln. 13		\$13.1	\$13.1	\$24.2	\$33.9
11	Debt AFUDC Transfers to Rate Base	Statement F1, Ln. 30		\$0.6	\$11.9	\$10.9	\$12.9
12	Debt AFUDC Amortization	Lns. ((10 + 11 / 2.0) * 4)		\$0.5	\$0.8	\$1.3	\$2.1
13	Net Debt AFUDC EOY	Lns. (10 + 11 - 12)	\$13.1	\$13.1	\$24.2	\$33.9	\$44.7

1/ Per Op. 502, Issues III.B.3&4, P. 103, as listed in Ex. A/T-146, Stmt. F.

2/ Test period amount per Statement F1.1, Ln. 5

3/ Test period amount calculated as Lns. ((6 + 7) * 4)

4/ 2005 EOY Balance = Ln. 3 * Ln. 5

5/ Test period amount per Statement F1.1, Ln. 7

6/ Test period amount calculated as Lns ((10 + 11) * 4)

7/ 2005 EOY Balance = Ln. 3 - Ln. 9

ConocoPhillips Transportation Alaska, Inc.
Revenues
(\$ millions)

Statement G

Line No.	Description	Base Period	Test Period
1	Revenues Under Presently Effective Rates	\$318.9	\$305.8
2	Revenues Under Proposed Rate	\$379.0	\$363.4
3	Revenues Under § 342.3 Ceiling Rate	NA	NA

1/ Reflects revenues only for CPTAI, not for total TAPS.

**ConocoPhillips Transportation Alaska, Inc.
Depreciation Factors**

Workpaper 1

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>Test Period</u>
1	Depreciation Factors	1/	3.8095%	3.9604%	4.1237%	4.3011%	4.4944%

1/ Per Op. 502, Issue III.B.7, FN 198, based on remaining life as set forth in Ex. A/T-142.

**ConocoPhillips Transportation Alaska, Inc.
Carrier Property in Service and Depreciation
(\$ millions)**

Workpaper 2

Line No.	Description	Source	2005	2006	2007	2008	Test Period
1	Carrier Property in Service BOY	Prior Ln. 5					
2	Additions to Carrier Property in Service	Alyeska Data	\$9,062.3	\$8,771.6	\$8,980.7	\$8,980.7	\$9,046.4
3	Retirements of Carrier Property in Service	Alyeska Data	\$20.2	\$230.0		\$163.5	\$191.6
4	Adjustments to Carrier Property in Service	Alyeska Data	(\$310.9)	(\$20.9)		(\$97.8)	\$0.0
5	Carrier Property in Service EOY	Lns. (1 + 2 + 3 + 4)	\$9,062.3	\$8,771.6	\$8,980.7	\$9,046.4	\$9,238.0
6	Land BOY	Prior Ln. 10					
7	Additions of Land	Alyeska Data	\$18.6	\$18.6	\$18.6	\$18.6	\$18.6
8	Retirements of Land	Alyeska Data	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
9	Adjustments to Land	Alyeska Data	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
10	Land EOY	Lns. (6 + 7 + 8 + 9)	\$18.6	\$18.6	\$18.6	\$18.6	\$18.6
11	Depreciable Carrier Property in Service EOY	Ln. (5 - 10)	\$9,043.6	\$8,753.0	\$8,962.1	\$9,027.8	\$9,219.3
12	Depreciation Factor	Workpaper 1, Ln. 1	3.8095%	3.9604%	4.1237%	4.3011%	4.4944%
13	Accrued Depreciation BOY	Prior Ln. 17					
14	Depreciation Expense	[Prior Ln. 18 + Lns. (change in 11 - 15 - 16)/2] * Ln. 12	\$8,689.8	\$8,397.6	\$8,396.5	\$8,322.2	\$8,322.2
15	Depreciation - Retirements	Alyeska Data	\$14.3	\$19.4	\$27.9	\$40.3	\$40.3
16	Depreciation - Adjustments	NA	(\$306.5)	(\$20.5)	(\$102.2)	(\$102.2)	\$0.0
17	Accrued Depreciation EOY	Lns. (13 + 14 + 15 + 16)	\$8,689.8	\$8,397.6	\$8,396.5	\$8,322.2	\$8,362.5
18	Net Deprec. Carrier Property in Service EOY	Ln. (11 - 17)	\$353.8	\$355.4	\$565.6	\$705.5	\$856.8

- 1/ Test period amount reflects costs attributable to Pump Station 4 and Ballast Water Treatment Replacement projects. Both projects will be placed in service prior to Sept. 30, 2009.
- 2/ 2005 year-end balance per Workpaper 3, Ln. 9.
- 3/ 2005 year-end balance per Workpaper 3, Ln. 8.
- 4/ Test period amount calculated as [Prior Ln. 18 + Lns. (change in 11 - 15 - 16)] * Ln. 12.
- 5/ 2005 year-end balance per Op. 502, Issue III.B.1, FN.47, as listed in Ex. A/T-146, Stmt. E.

ConocoPhillips Transportation Alaska, Inc.
Carrier Property in Service Per Opinion No. 502
As of December 31, 2005
(\$ millions)

Worksheet 3

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Source</u>	<u>2005</u>
1	Eligible CPIS, Including AFUDC, BOY	Opinion 502, Issue III.B.1, FN.46	\$10,309.0
2	Additions	Opinion 502, Issue III.B.1, FN.46	\$20.0
3	Net Retirements	Opinion 502, Issue III.B.1, FN.46	\$0.0
4	AFUDC BOY	1/	<u>\$1,405.5</u>
5	Eligible CPIS EOY	Lns. (1 + 2 + 3 - 4)	\$8,923.5
6	Add back: Ineligible Plant	Opinion 502, Issue III.B.1, FN.46	<u>\$120.1</u>
7	Depreciable CPIS EOY	Lns. (5 + 6)	\$9,043.6
8	Land EOY	Ex. ATC-85, TSM Sheet E, Ln. 82	<u>\$18.6</u>
9	CPIS EOY	Lns. (7 + 8)	<u><u>\$9,062.3</u></u>

1/ Per Op. 502, Issues III.B.3&4, P. 103, as listed in Ex. A/T-146, Stmt. F.

ConocoPhillips Transportation Alaska, Inc.
Tax Depreciation
(\$ millions)

Worksheet 4

Line No.	Description	Source	2006	2007	2008	Test Period
Federal Tax Depreciation						
1	Carrier Property Additions (Excluding Land)	Worksheet 2, Lns. (2 - 7)	\$20.2	\$230.0	\$163.5	\$191.6
2	Debt AFUDC Additions	Statement F2, Ln. 11	\$0.6	\$11.9	\$10.9	\$12.9
3	Tax Basis for Depreciation	Lns (1 + 2)	\$20.8	\$241.9	\$174.4	\$204.5
4	Federal Tax Depreciation Factors	IRC	5.00%	9.50%	8.55%	7.70%
5	Federal Tax Depreciation Pre-2006	ATC-85, TSM Sheet G	\$50.1	\$40.7	\$36.2	\$32.9
6	Federal Tax Depreciation 2006	2006 Tax Basis * Ln. 4	\$1.0	\$2.0	\$1.8	\$1.6
7	Federal Tax Depreciation 2007	2007 Tax Basis * Ln. 4		\$12.1	\$23.0	\$20.7
8	Federal Tax Depreciation 2008	2008 Tax Basis * Ln. 4		\$8.7	\$8.7	\$16.6
9	Federal Tax Depreciation Test Period	Test Period Tax Basis * Ln. 4				\$10.2
10	Total Federal Tax Depreciation	Sum Lns. (5 to 9)	\$51.2	\$54.7	\$69.7	\$82.0
State Tax Depreciation						
11	Carrier Property Additions (Excluding Land)	Worksheet 2, Lns. (2 - 7)	\$20.2	\$230.0	\$163.5	\$191.6
12	Debt AFUDC Additions	Statement F2, Ln. 11	\$0.6	\$11.9	\$10.9	\$12.9
13	Tax Basis for Depreciation	Lns (11 + 12)	\$20.8	\$241.9	\$174.4	\$204.5
14	State Tax Depreciation Factors	AK Stat.	5.71%	10.78%	9.82%	9.21%
15	State Tax Depreciation Pre-2006	ATC-85, TSM Sheet I	\$47.8	\$42.2	\$35.5	\$30.3
16	State Tax Depreciation 2006	2006 Tax Basis * Ln. 14	\$1.2	\$2.2	\$2.0	\$1.9
17	State Tax Depreciation 2007	2007 Tax Basis * Ln. 14		\$13.8	\$26.1	\$23.8
18	State Tax Depreciation 2008	2008 Tax Basis * Ln. 14			\$10.0	\$18.8
19	State Tax Depreciation Test Period	Test Period Tax Basis * Ln. 14				\$11.7
20	Total State Tax Depreciation	Sum Lns (15 to 19)	\$49.0	\$58.2	\$73.6	\$86.4

Workpaper 5

ConocoPhillips Transportation Alaska, Inc.
Accumulated Deferred Income Taxes ("ADIT")
(\$ millions)

Line No.	Description	Source	2005	2006	2007	2008	Test Period
1	Regulatory Depreciation	Workpaper 2, Ln. 14		\$14.3	\$19.4	\$27.9	\$40.3
2	Debt AFUDC Amortization	Statement F2, Ln. 12		\$0.5	\$0.8	\$1.3	\$2.1
3	Regulatory Depreciation Including Debt AFUDC Amortization	Lns (1 + 2)		\$14.9	\$20.2	\$29.2	\$42.4
4	State Tax Depreciation	Workpaper 4, Ln. 20		\$49.0	\$58.2	\$73.6	\$86.4
5	State Tax Timing Differences	Lns (4 - 3)		\$34.1	\$38.1	\$44.4	\$44.0
6	State Income Tax Rate	AK Stat.		9.40%	9.40%	9.40%	9.40%
7	State Tax Effect	Lns (5 * 6)		\$3.2	\$3.6	\$4.2	\$4.1
8	State ADIT	Lns (7 + Prior 8)		\$3.2	\$6.8	\$11.0	\$15.1
9	Regulatory Depreciation Including Debt AFUDC Amortization	Ln. 1		\$14.9	\$20.2	\$29.2	\$42.4
10	Federal Tax Depreciation	Workpaper 4, Ln. 10		\$51.2	\$54.7	\$69.7	\$82.0
11	Tax Effect of State Timing Differences	Ln. 7		\$3.2	\$3.6	\$4.2	\$4.1
12	Total Federal Tax Deductions	Lns (10 - 11)		\$48.0	\$51.1	\$65.5	\$77.8
13	Federal Tax Timing Differences	Lns (12 - 9)		\$33.1	\$31.0	\$36.3	\$35.4
14	Federal Income Tax Rate	IRC		35.00%	35.00%	35.00%	35.00%
15	Federal Tax Effect	Lns (13 * 14)		\$11.6	\$10.8	\$12.7	\$12.4
16	Unamortized Excess Tax Reserve 1/	Lns (Prior 16 - 18)	\$7.8	\$7.5	\$7.2	\$6.9	\$6.6
17	Amortization Rates	Workpaper 1, Ln. 1		3.9604%	4.1237%	4.3011%	4.4944%
18	Amortization of Excess Tax Reserve	Lns (17 * Prior 16)		\$0.3	\$0.3	\$0.3	\$0.3
19	Federal ADIT	Lns (15 - 18 + Prior 19)		\$11.3	\$21.8	\$34.2	\$46.3
20	Total State and Federal ADIT 2/	Ln 8 + Ln 19 + 2005 Ln 20	\$43.0	\$57.5	\$71.6	\$88.2	\$104.4

1/ 2005 EOY Balance per Ex. ATC-85, TSM Sheet N.

2/ 2005 EOY Balance per Op. 502, Issues III.B.3&4, P. 103, as listed in Ex. A/T-146, Stmt. E.

ConocoPhillips Transportation Alaska, Inc.
 Total TAPS Operating Expenses, Excluding Depreciation and ARO-Related Accounts
 For TAPS
 (\$000's)

Line No.	Account No.	Description	2008 Base Period			Test Period Adjustments			Test Period			
			Alyeska Expenses (a)	Carrier-Direct (b)	Total (c)	Alyeska Expenses (d)	Carrier-Direct (e)	Total (f)	Alyeska Expenses (a)+(d)	Carrier-Direct (b)+(e)	Total (f)+(g)	
		OPERATIONS AND MAINTENANCE										
1	300	Salaries and Wages	\$85,009	\$5	\$85,014	\$2,757		\$87,766	\$5	\$87,771		
2	310	Materials and Supplies	\$60,733	\$0	\$60,733	\$1,965		\$62,697	\$0	\$62,697		
3	320	Outside Services	\$160,116	\$33	\$160,149	\$5,216		\$165,332	\$33	\$165,365		
4	330	Operating Fuel and Power	\$48,424	\$6,088	\$54,512	(\$3,800)	(\$231)	\$44,624	\$5,856	\$50,480		
5	340	Oil Losses and Shortages	\$0	\$0	\$0	\$0		\$0	\$0	\$0		
6	350	Rentals	\$0	\$0	\$0	\$0		\$0	\$0	\$0		
7	390	Other Expenses	(\$141)	\$0	(\$141)			(\$141)	\$0	(\$141)		
8		Total Operations and Maintenance Expense	\$354,140	\$6,126	\$360,266	\$6,138	(\$231)	\$360,278	\$5,894	\$366,173		
		GENERAL										
9	500	Salaries and Wages	\$32,028	\$7,411	\$39,439	\$1,039	(\$300)	\$33,067	\$7,111	\$40,178		
10	510	Materials and Supplies	\$5,325	\$894	\$6,219	\$172		\$5,497	\$894	\$6,392		
11	520	Outside Services	\$56,103	\$16,134	\$72,238	\$1,890	\$6,673	\$57,994	\$22,808	\$80,801		
12	530	Rentals	\$11,810	\$342	\$12,152	\$382		\$12,192	\$342	\$12,534		
13	550	Employee Benefits	\$29,168	\$897	\$30,065	\$1,158		\$30,326	\$897	\$31,224		
14	560	Insurance	\$1,601	\$5,962	\$7,563	\$52		\$1,652	\$5,962	\$7,615		
15	570	Casualty and Other Losses	\$494	\$0	\$494	\$16		\$510	\$0	\$510		
16	580	Pipeline Taxes	\$10,905	\$123,090	\$133,995	\$353	\$57,828	\$11,258	\$180,918	\$192,176		
17	590	Other Expenses	\$0	(\$1,238)	(\$1,238)			\$0	(\$1,238)	(\$1,238)		
18		Total General Expenses	\$147,433	\$153,493	\$300,926	\$5,062	\$64,202	\$152,496	\$217,695	\$370,190		
19		Grand Total	\$501,574	\$159,619	\$661,192	\$11,200	\$63,970	\$512,774	\$223,589	\$736,363		

1/ Per Workpaper 7
 2/ Per Workpaper 10

ConocoPhillips Transportation Alaska, Inc.
Alyeska Operating Expenses
For the 2008 Base Period and Test Period
(\$000's)

Line No.	Account No.	Description	Calendar Year 2008		Base Period Adjustment		Base Period Adjustment		Base Period Adjustment		Test Period Adjustment		Test Period Adjustment	
			1/ (a)	2/ (b)	3/ (c)	4/ (d)	5/ (e)	6/ (f)	7/ (g)	8/ (h)	9/ (i)	10/ (j)		
OPERATIONS AND MAINTENANCE														
1	300	Salaries and Wages	\$85,227	(\$218)					\$85,009		\$2,757		\$87,766	
2	310	Materials and Supplies	\$60,733					\$60,733			\$1,965		\$62,697	
3	320	Outside Services	\$161,251		(\$1,135)			\$160,116			\$5,216		\$165,332	
4	330	Operating Fuel and Power	\$48,424					\$48,424	(\$3,800)				\$44,624	
5	340	Oil Losses and Shortages	\$0					\$0					\$0	
6	350	Rentals	\$0					\$0					\$0	
7	390	Other Expenses	(\$141)					(\$141)					(\$141)	
8		Total Operations and Maintenance Expense	\$355,493	(\$218)	(\$1,135)	\$0	\$0	\$354,140	(\$3,800)	\$9,938			\$360,278	
GENERAL														
9	500	Salaries and Wages	\$32,110	(\$82)				\$32,028		\$1,039			\$33,067	
10	510	Materials and Supplies	\$5,325					\$5,325		\$172			\$5,497	
11	520	Outside Services	\$58,437		(\$2,334)			\$56,103		\$1,890			\$57,994	
12	530	Rentals	\$11,810					\$11,810		\$382			\$12,192	
13	550	Employee Benefits	\$35,808				(\$6,640)	\$29,168		\$1,158			\$30,326	
14	560	Insurance	\$1,601					\$1,601		\$52			\$1,652	
15	570	Casualty and Other Losses	\$494					\$494		\$16			\$510	
16	580	Pipeline Taxes	\$10,905					\$10,905		\$353			\$11,258	
17	590	Other Expenses	\$0					\$0					\$0	
18		Total General Expenses	\$156,489	(\$82)	\$0	(\$2,334)	(\$6,640)	\$147,433	\$0	\$5,062			\$152,496	
19		Grand Totals	\$511,982	(\$300)	(\$1,135)	(\$2,334)	(\$6,640)	\$501,574	(\$3,800)	\$15,000			\$512,774	

- 1/ Per Alyeska records.
- 2/ To remove severance accruals recorded in 2008 and to reflect severance payments Alyeska made during 2008.
- 3/ To normalize Alyeska project costs (see Workpaper 8).
- 4/ To remove expenses incurred for federal and state income taxes on imputed management fees.
- 5/ To reflect the PBOP earnings credit (see Workpaper 9), based on the PBOP Settlement Agreement.
- 6/ To reflect decrease in fuel and power costs.
- 7/ To reflect increase in base operating and maintenance costs.

ConocoPhillips Transportation Alaska, Inc.

Worksheet 8

Alyeska Operating Expense Adjustment - Major Maintenance Expense Normalization (\$000's)

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>Amount</u>
	AFE C109 - Operations Control Center Relocation:		
1	Project Expense Incurred in 2005	Alyeska Data	\$200
2	Project Expense Incurred in 2006	Alyeska Data	\$366
3	Project Expense Incurred in 2007	Alyeska Data	\$3,025
4	Project Expense Incurred in 2008	Alyeska Data	\$2,316
5	Subtotal	Sum Lines (1 to 4)	\$5,907
6	Normalization Period (Years)		5
7	Normalized Project Expense	Lines (5 / 6)	\$1,181
8	Normalization Adjustment for 2008	Lines (7 - 4)	(\$1,135)

ConocoPhillips Transportation Alaska, Inc.
Alyeska Operating Expense Adjustment - PBOP Earnings Credit
(\$000's)

Worksheet 9

Line No.	Description	Source	2005	2006	2007	2008
1	State Income Tax Rate	AK Stat.		9.40%	9.40%	9.40%
2	Federal Income Tax Rate	IRC		35.00%	35.00%	35.00%
3	Combined Rate of Tax	Lns (1 + 2 * (1.0 - 1))		41.11%	41.11%	41.11%
4	Income Tax Allowance Factor	Lns (3 / (1.0 - 3))		69.81%	69.81%	69.81%
5	Allowed Rate of Return	PBOP Settlement				6.40%
6	Inflation Rate	PBOP Settlement				3.84%
7	Adjusted Rate of Return	Lines (5 + 6)				10.24%
8	Earnings Rate	Line 7 * (1.0 + Line 4)				17.39%
9	Annual PBOP Accrual	Alyeska Data		\$8,700	\$8,300	
10	Adjustments	Alyeska Data		\$0	\$0	
11	Cash Payouts	Alyeska Data		(\$2,900)	(\$2,700)	
12	Net PBOP Accrual	Lines (9 + 10 + 11)		\$5,800	\$5,600	
13	Net PBOP Accrual Used for the Initial Year	PBOP Workpapers		\$7,400	\$4,900	
14	Adjustment to True-Up the Net PBOP Accrual	Lines (12 - 13)		(\$1,600)	\$700	
15	Adjustment Brought Forward	Prior Ln 14 + Prior Ln 15 1/		\$600	(\$1,000)	
16	Adjusted Net PBOP Accrual	Lines (12 + 15)		\$6,400	\$4,600	
17	Tax Effect of Net PBOP Accrual	Lines (3 * 13)		\$3,042	\$2,014	
18	Cumulative Net PBOP Accrual	Line 13 + Prior Line 18 1/		\$52,546	\$59,946	\$64,846
19	Cumulative Tax Effect of Net PBOP Accrual	Line 17 + Prior Line 19 1/		\$21,602	\$24,644	\$26,659
20	Earnings Base	Lines (18 - 19)		\$30,944	\$35,302	\$38,187
21	Annual PBOP Earnings Credit	Line 8 * Prior Line 20				\$6,640

1/ Amounts for 2005 are from PBOP Workpapers.

ConocoPhillips Transportation Alaska, Inc.
 Total TAPS Carrier-Direct Operating Expenses, Excluding Depreciation and ARO-Related Accounts
 For the 2008 Base Period and Test Period
 (\$000's)

Line No.	Account No.	Description	Base Period (a)	Adjustment (b)	Adjustment (c)	Adjustment (d)	Adjustment (e)	Test Period (f)
			1/	2/	3/	4/	5/	(a) thru (e)
		OPERATIONS AND MAINTENANCE						
1	300	Salaries and Wages	\$5					\$5
2	310	Materials and Supplies	\$0					\$0
3	320	Outside Services	\$33					\$33
4	330	Operating Fuel and Power	\$6,088	(\$231)				\$5,856
5	340	Oil Losses and Shortages	\$0					\$0
6	350	Rentals	\$0					\$0
7	390	Other Expenses	\$0					\$0
8		Total Operations and Maintenance Expense	\$6,126	(\$231)	\$0	\$0	\$0	\$5,894
		GENERAL						
9	500	Salaries and Wages	\$7,411				(\$300)	\$7,111
10	510	Materials and Supplies	\$894					\$894
11	520	Outside Services (5/)	\$16,134			\$6,673		\$22,808
12	530	Rentals	\$342					\$342
13	550	Employee Benefits	\$897					\$897
14	560	Insurance	\$5,962					\$5,962
15	570	Casualty and Other Losses	\$0					\$0
16	580	Pipeline Taxes	\$123,090		\$57,828			\$180,918
17	590	Other Expenses	(\$1,238)					(\$1,238)
18		Total General Expenses	\$153,493	\$0	\$57,828	\$6,673	(\$300)	\$217,695
19		Grand Totals (6/)	\$159,619	(\$231)	\$57,828	\$6,673	(\$300)	\$223,589

1/ Reflects total amount for all TAPS Carriers. Individual Carrier amounts presented on pages 2 through 6.

2/ To adjust fuel gas costs for decline in test period volumes.

3/ To reflect amount of ad valorem property taxes payable by TAPS Carriers for 2009 tax year due to increased valuation of TAPS.

4/ To reflect test period FERC rate case litigation costs. See Worksheet 11.

5/ To reflect decrease in CPTAI's test period personnel costs.

6/ Total TAPS base period amount includes \$2.065 million of RCA rate case litigation costs. No test period adjustment is made to these amounts since these costs are not included in the Valdez interstate (i.e., FERC jurisdictional) cost of service. Individual Carrier amounts are presented on pages 2 through 6 of Worksheet 10.

ConocoPhillips Transportation Alaska, Inc.
CPTAI's Carrier-Direct Operating Expenses, Excluding Depreciation and ARO-Related Accounts
For the 2008 Base Period
(\$000's)

Line No.	Account No.	Description	Calendar Year 2008			Base Period
			(a)	(b)	(c)	
			1/	2/	(a) thru (b)	
OPERATIONS AND MAINTENANCE						
1	300	Salaries and Wages	\$0			\$0
2	310	Materials and Supplies	\$0			\$0
3	320	Outside Services	\$0			\$0
4	330	Operating Fuel and Power	\$2,028			\$2,028
5	340	Oil Losses and Shortages	\$0			\$0
6	350	Rentals	\$0			\$0
7	390	Other Expenses	\$0			\$0
8		Total Operations and Maintenance Expense	\$2,028	\$0		\$2,028
GENERAL						
9	500	Salaries and Wages	\$4,094			\$4,094
10	510	Materials and Supplies	\$16			\$16
11	520	Outside Services	\$4,083	(\$43)		\$4,040
12	530	Rentals	\$246			\$246
13	550	Employee Benefits	(\$296)			(\$296)
14	560	Insurance	\$512			\$512
15	570	Casualty and Other Losses	\$0			\$0
16	580	Pipeline Taxes	\$34,722			\$34,722
17	590	Other Expenses	(\$1,356)			(\$1,356)
18		Total General Expenses	\$42,021	(\$43)		\$41,979
19		Grand Totals (3/)	\$44,049	(\$43)		\$44,007

1/ CPTAI data.

2/ To exclude amounts mistakenly recorded.

3/ Includes \$1.112 million for RCA litigation costs. See note 6/ on Workpaper 10, Page 1 of 6.

ConocoPhillips Transportation Alaska, Inc.
 EMPCo's Carrier-Direct Operating Expenses, Excluding Depreciation and ARO-Related Accounts
 For the 2008 Base Period
 (\$000's)

Line No.	Account No.	Description	Calendar Year 2008		Base Period Adjustment		Base Period (c)
			(a)	1/	(b)	2/	
OPERATIONS AND MAINTENANCE							
1	300	Salaries and Wages	\$5				\$5
2	310	Materials and Supplies	\$0				\$0
3	320	Outside Services	\$0				\$0
4	330	Operating Fuel and Power	\$1,317				\$1,317
5	340	Oil Losses and Shortages	\$0				\$0
6	350	Rentals	\$0				\$0
7	390	Other Expenses	\$0				\$0
8		Total Operations and Maintenance Expense	\$1,322		\$0		\$1,322
GENERAL							
9	500	Salaries and Wages	\$708				\$708
10	510	Materials and Supplies	\$424				\$424
11	520	Outside Services	\$2,228				\$2,228
12	530	Rentals	\$0				\$0
13	550	Employee Benefits	\$405				\$405
14	560	Insurance	\$0				\$0
15	570	Casualty and Other Losses	\$0				\$0
16	580	Pipeline Taxes	\$25,128		\$66		\$25,194
17	590	Other Expenses	\$101				\$101
18		Total General Expenses	\$28,995		\$66		\$29,060
19		Grand Totals (3/)	\$30,317		\$66		\$30,382

1/ Per March 31, 2009 EMPCo rate filing, Worksheet 10, Page 2 (Docket No. IS09-177-000).

2/ To exclude reversal of a prior period accrual. Base period amount reflects actual 2008 ad valorem payment. See March 31, 2009 EMPCo rate filing.

3/ Includes \$0.419 million for RCA litigation costs. See note 6/ on Worksheet 10, Page 1 of 6.

ConocoPhillips Transportation Alaska, Inc.
BPPA's Carrier-Direct Operating Expenses, Excluding Depreciation and ARO-Related Accounts
For the 2008 Base Period
(\$000's)

Line No.	Account No.	Description	Calendar Year 2008		Base Period	
			(a)	(b)	(c)	(a) thru (b)
		OPERATIONS AND MAINTENANCE				
1	300	Salaries and Wages	\$0		\$0	
2	310	Materials and Supplies	\$0		\$0	
3	320	Outside Services	(\$2)		(\$2)	
4	330	Operating Fuel and Power	\$1,990		\$1,990	
5	340	Oil Losses and Shortages	\$0		\$0	
6	350	Rentals	\$0		\$0	
7	390	Other Expenses	\$0		\$0	
8		Total Operations and Maintenance Expense	\$1,988	\$0	\$1,988	
		GENERAL				
9	500	Salaries and Wages	\$2,559	(\$199)	\$2,360	
10	510	Materials and Supplies	\$454		\$454	
11	520	Outside Services	\$6,583		\$6,583	
12	530	Rentals	\$96		\$96	
13	550	Employee Benefits	\$788		\$788	
14	560	Insurance	\$5,416		\$5,416	
15	570	Casualty and Other Losses	\$0		\$0	
16	580	Pipeline Taxes	\$57,677		\$57,677	
17	590	Other Expenses	\$0		\$0	
18		Total General Expenses	\$73,573	(\$199)	\$73,374	
19		Grand Totals (3/)	\$75,561	(\$199)	\$75,362	

1/ Per TAPS Carrier Compliance Filing Establishing Rates for 2007 and 2008, Attachment B, Workpaper 6.
2/ To adjust for difference between prior period accrual and actual payment made in 2008. See TAPS Carrier Compliance Filing Establishing Rates for 2007 and 2008, Attachment B, Workpaper 6.
3/ Includes \$0.435 million for RCA litigation costs. See note 6/ on Workpaper 10, Page 1 of 6.

ConocoPhillips Transportation Alaska, Inc.
 KAPCO's Carrier-Direct Operating Expenses, Excluding Depreciation and ARO-Related Accounts
 For the 2008 Base Period
 (\$000's)

Line No.	Account No.	Description	Calendar Year 2008		Base Period Adjustment	Base Period
			(a)	(b)		
			1/	2/	(a) thru	(b)
		OPERATIONS AND MAINTENANCE				
1	300	Salaries and Wages	\$0			\$0
2	310	Materials and Supplies	\$0			\$0
3	320	Outside Services	\$34			\$34
4	330	Operating Fuel and Power	\$483		(\$242)	\$241
5	340	Oil Losses and Shortages	\$0			\$0
6	350	Rentals	\$0			\$0
7	390	Other Expenses	\$0			\$0
8		Total Operations and Maintenance Expense	\$517		(\$242)	\$275
		GENERAL				
9	500	Salaries and Wages	\$249			\$249
10	510	Materials and Supplies	\$0			\$0
11	520	Outside Services	\$1,253			\$1,253
12	530	Rentals	\$0			\$0
13	550	Employee Benefits	\$0			\$0
14	560	Insurance	\$34			\$34
15	570	Casualty and Other Losses	\$0			\$0
16	580	Pipeline Taxes	\$3,797			\$3,797
17	590	Other Expenses	\$12			\$12
18		Total General Expenses	\$5,345		\$0	\$5,345
19		Grand Totals (3/)	\$5,862		(\$242)	\$5,620

1/ Per TAPS Carrier Compliance Filing Establishing Rates for 2007 and 2008, Attachment B, Worksheet 6.
 2/ To exclude accrual for Alaska Petroleum Profit Tax ("PPT"). KAPCO has not yet made any payments related to Alaska's PPT, and the actual amount is not yet known. See TAPS Carrier Compliance Filing Establishing Rates for 2007 and 2008, Attachment B, Worksheet 6.
 3/ Includes \$0.082 million for RCA litigation costs. See note 6/ on Worksheet 10, Page 1 of 6.

ConocoPhillips Transportation Alaska, Inc.
 Unocal's Carrier-Direct Operating Expenses, Excluding Depreciation and ARO-Related Accounts
 For the 2008 Base Period
 (\$000's)

Line No.	Account No.	Description	Calendar Year 2008		Base Period Adjustment		Base Period (c)
			(a)	1/	(b)	2/	
		OPERATIONS AND MAINTENANCE					
1	300	Salaries and Wages	\$0				\$0
2	310	Materials and Supplies	\$0				\$0
3	320	Outside Services	\$1				\$1
4	330	Operating Fuel and Power	\$505		\$7		\$512
5	340	Oil Losses and Shortages	\$0				\$0
6	350	Rentals	\$0				\$0
7	390	Other Expenses	\$0				\$0
8		Total Operations and Maintenance Expense	\$506		\$7		\$513
		GENERAL					
9	500	Salaries and Wages	\$0				\$0
10	510	Materials and Supplies	\$0				\$0
11	520	Outside Services	\$2,030				\$2,030
12	530	Rentals	\$0				\$0
13	550	Employee Benefits	\$0				\$0
14	560	Insurance	\$0				\$0
15	570	Casualty and Other Losses	\$0				\$0
16	580	Pipeline Taxes	\$1,700				\$1,700
17	590	Other Expenses	\$5				\$5
18		Total General Expenses	\$3,735		\$0		\$3,735
19		Grand Totals (3/)	\$4,241		\$7		\$4,248

1/ Per TAPS Carrier Compliance Filing Establishing Rates for 2007 and 2008, Attachment B, Worksheet 6.
 2/ To exclude amounts mistakenly recorded in 2007 and subsequently adjusted for in 2008. See TAPS Carrier Compliance Filing Establishing Rates for 2007 and 2008, Attachment B, Worksheet 6.
 3/ Includes \$0.017 million for RCA litigation costs. See note 6/ on Worksheet 10, Page 1 of 6.

ConocoPhillips Transportation Alaska, Inc.
Development of FERC Rate Case Litigation Costs
For the Test Period
(\$000's)

Workpaper 11

Line No.	Description	Source	BPPA	CPTAI	EMPCo	KAPCO	Unocal	Total
1	2005	1/	\$4,155	\$2,073	\$3,798	\$656	\$332	\$11,014
2	2006	1/, 2/	\$7,864	\$3,338	\$2,060	\$621	\$400	\$14,283
3	2007	2/, 3/	\$2,627	\$2,818	\$1,944	\$545	\$358	\$8,292
4	2008	4/	\$1,153	\$429	\$384	\$161	\$172	\$2,299
5	4-Year Average	Avg. Lns. (1 thru 4)						\$8,972
6	Test Period Adjustment	Lns. (5 - 4)						\$6,673

- 1/ Per TAPS Carriers Opinion No. 502 Compliance Filing, Attachment A, Exhibit 2 - Actual, Workpaper 3. Dated July 21, 2008.
2/ 2006 amount for EMPCo adjusted to exclude \$1.404 million accrued for in 2006, but paid for in 2007. Amount reflected in 2007. See March 31, 2009 EMPCo rate filing, Workpaper 11 (Docket No. IS09-177-000).
3/ Per TAPS Carriers' Compliance Filing Establishing Rates for 2007 and 2008, Attachment A, Workpaper 9. Dated January 28, 2009.
4/ Per TAPS Carriers' Compliance Filing Establishing Rates for 2007 and 2008, Attachment B, Workpaper 9. Dated January 28, 2009. CPTAI's amount updated.

ConocoPhillips Transportation Alaska, Inc.
Non-Distance Costs
(\$ millions)

Worksheet 12

Line No.	<u>Description</u>	<u>Source</u>	<u>Test Period</u>
Alyeska Non-Distance Costs			
1	Alyeska Non-Distance Costs	Alyeska Data	\$89.2
Carrier-Direct Non-Distance Costs			
2	Carrier Direct Operating Costs, Excluding Depreciation	Worksheet 10, Page 1 of 6, Ln. 19	\$223.6
3	Operating Fuel and Power (330)	Worksheet 10, Page 1 of 6, Ln. 4	\$5.9
4	Pipeline Taxes (580)	Worksheet 10, Page 1 of 6, Ln. 16	\$180.9
5	Carrier-Direct Non-Distance Costs	Lns. (2 - 3 - 4)	<u>\$36.8</u>
6	Total Non-Distance Costs	Lns (1 + 5)	<u><u>\$126.0</u></u>

ConocoPhillips Transportation Alaska, Inc.
Volumes
(Million Barrels)

Worksheet 13

Line No.	Description	Source	2008		2008		2008		2008		2008		Test Period	
			BPPA (a)	EMPCo (b)	CPTAI (c)	UPC (d)	KAPCO (e)	TAPS (f)	TAPS (g)	CPTAI (h)	Test Period	Test Period		
1	GVEA Deliveries	1/	2.1	3.7	3.3	1.0	8.8	18.8	3.3					
2	Petrostar Deliveries	1/	1.2	0.7	1.2	1.0	0.1	4.1	1.2					
3	Valdez Intrastate Deliveries	1/	5.6	0.5	3.1	2.7	0.0	11.9	3.1					
4	Total Intrastate Deliveries	Sum Lns. (1 to 3)	8.9	4.9	7.6	4.7	8.8	34.9	7.6					
5	Valdez Interstate Deliveries	1/	76.5	49.3	92.4	0.3	1.9	220.5	88.6					
6	Total Deliveries	Lns. (4 + 5)	85.4	54.2	100.1	4.9	10.7	255.4	96.3					

1/ Per TAPS Carrier Compliance Filing Establishing Rates for 2007 and 2008, Attachment B, Worksheet 11.

2/ Reflects 3.8% decline in total test period volumes; decline attributed entirely to Valdez interstate.

Line No.	Description	2006 1/	2007 2/	2008 3/	Test Period 4/
1	Rate of Return on Equity - Nominal	11.42%	11.28%	14.18%	14.09%
2	Inflation Rate	3.42%	4.08%	0.09%	0.00%
3	Rate of Return on Equity - Real				14.09%

1/ Per TAPS Carriers Opinion No. 502 Compliance Filing, Attachment B. Dated July 21, 2008.

2/ Per TAPS Carriers' Compliance Filing Establishing Rates for 2007 and 2008, Attachment C. Dated January 28, 2009.

3/ Per Page 2 of 3.

4/ Per Page 3 of 3.

Distribution Yields for Eight Oil Pipelines

Proxy Company	Monthly High and Low Prices												Avg. Price	Yield	
	Jul 2008		Aug 2008		Sep 2008		Oct 2008		Nov 2008		Dec 2008				
	High	Low	High	Low	High	Low	High	Low	High	Low	High	Low			
1 Buckeye Partners LP	42.70	38.29	43.93	37.75	44.23	36.10	40.20	22.50	42.38	26.51	37.60	28.50	36.72	3.500	9.53%
2 Enbridge Energy Partners	50.49	45.22	50.46	45.65	49.38	36.50	40.86	24.44	39.50	22.33	30.40	23.89	38.26	3.960	10.35%
3 Enterprise Products Prtns	29.95	27.30	30.07	27.99	29.30	22.58	26.26	16.00	25.50	16.21	22.18	18.19	24.29	2.090	8.60%
4 Kinder Morgan Energy Partners LP	59.48	54.25	58.24	54.32	57.99	48.67	55.85	35.60	56.00	43.61	49.44	44.07	51.46	4.020	7.81%
5 Magellan Midstream Prtnrs	37.09	32.44	37.99	34.00	38.06	29.60	36.14	19.90	37.22	22.31	32.37	27.07	32.02	2.840	8.87%
6 NuStar Energy Partners	47.88	42.20	49.92	43.72	50.40	40.11	46.25	27.00	46.69	30.21	43.99	35.00	41.95	3.940	9.39%
7 Plains All American Pipeline	47.95	41.01	47.75	44.06	48.36	35.68	41.43	23.25	41.98	24.50	36.31	29.55	38.49	3.570	9.28%
8 Tepeco Partners LP	33.60	30.42	32.32	29.90	32.45	24.97	28.69	16.90	29.19	18.06	22.69	17.25	26.37	2.900	11.00%

Yield Plus Growth using IBES Earnings Growth and GDP Growth Forecasts

	Yield	IBES Median	GDP Growth Forecast	Weighted Average Growth		Adjusted Dividend Yield	Yield Plus Growth
				GDP Growth Forecast	Adjusted Dividend Yield		
1 Buckeye Partners LP	9.53%	3.00%	2.22%	2.74%	9.66%	12.40%	14.31%
2 Enbridge Energy Partners	10.35%	4.00%	2.22%	3.41%	10.53%	13.93%	14.18%
3 Enterprise Products Prtns	8.60%	9.00%	2.22%	6.74%	8.89%	15.63%	16.00%
4 Kinder Morgan Energy Partners LP	7.81%	8.00%	2.22%	6.07%	8.05%	14.12%	12.40%
5 Magellan Midstream Prtnrs	8.87%	6.00%	2.22%	4.74%	9.08%	13.82%	
6 NuStar Energy Partners	9.39%	6.00%	2.22%	4.74%	9.62%	14.36%	
7 Plains All American Pipeline	9.28%	6.00%	2.22%	4.74%	9.50%	14.24%	
8 Tepeco Partners LP	11.00%	6.00%	2.22%	4.74%	11.26%	16.00%	

Alternative Calculation using Continuous and Discrete Yields

	Continuous Yield	Discrete Yield	Average Yield	Yield Plus Growth
2 Enbridge Energy Partners	10.35%	10.70%	10.53%	13.93%
3 Enterprise Products Prtns	8.60%	9.18%	8.89%	15.63%
4 Kinder Morgan Energy Partners LP	7.81%	8.29%	8.05%	14.12%
5 Magellan Midstream Prtnrs	8.87%	9.29%	9.08%	13.82%
6 NuStar Energy Partners	9.39%	9.84%	9.62%	14.36%
7 Plains All American Pipeline	9.28%	9.72%	9.50%	14.24%
8 Tepeco Partners LP	11.00%	11.52%	11.26%	16.00%

Source: Company websites, IBES Reports of 12/18/08
 GDP Growth Forecast from EIA of 1/2008, and Global Insight (formerly DRI - WEFA) of 2/2008 and SSA
 Average GDP growth forecast is multiplied by 50%

Inflation 12 months to 12/08
 Real median ROE

Distribution Yields for Eight Oil Pipelines

Proxy Company	Monthly High and Low Prices												Avg. Price	Dist	Yield
	Nov 2008		Dec 2008		Jan 2008		Feb 2008		Mar 2008		Apr 2009				
	High	Low	High	Low	High	Low	High	Low	High	Low	High	Low			
1 Buckeye Partners LP	42.38	26.51	37.60	28.50	40.97	32.94	43.25	33.74	40.20	32.00	39.69	35.01	36.07	3.600	9.98%
2 Enbridge Energy Partners	39.50	22.33	30.40	23.89	33.50	25.45	31.99	25.54	31.99	24.76	37.79	29.72	29.74	3.960	13.32%
3 Enterprise Products Partners	25.50	16.21	22.18	18.19	24.20	20.54	23.56	19.27	22.65	17.71	24.94	21.11	21.34	2.150	10.08%
4 Kinder Morgan Energy Partners LP	56.00	43.61	49.44	44.07	51.85	46.00	51.00	45.25	47.50	40.19	48.94	46.35	47.52	4.200	8.84%
5 Magellan Midstream Partners	37.22	22.31	32.37	27.07	35.44	30.40	35.97	28.24	31.39	25.37	35.66	28.93	30.86	2.840	9.20%
6 NuStar Energy Partners	46.69	30.21	43.99	35.00	50.00	41.40	50.88	40.88	48.45	40.45	51.48	45.52	43.75	4.230	9.67%
7 Plains All American Pipeline	41.98	24.50	36.31	29.55	40.35	34.71	40.98	34.23	39.23	34.00	43.75	36.44	36.34	3.620	9.96%
8 Tepeco Partners LP	29.19	18.06	22.69	17.25	26.94	19.57	25.11	19.81	23.49	19.20	28.37	22.09	22.65	2.900	12.80%

Yield Plus Growth using IBES Earnings Growth and GDP Growth Forecasts

	Yield	IBES Median	GDP Growth F _{cast}	Weighted Average		Adjusted Dividend Yield	Yield Plus Growth	
				Growth	Growth		Yield	Growth
1 Buckeye Partners LP	9.98%	3.00%	2.21%	2.74%	10.12%	12.85%	16.24%	12.85%
2 Enbridge Energy Partners	13.32%	3.00%	2.21%	2.74%	13.50%	16.24%	16.24%	16.24%
3 Enterprise Products Partners	10.08%	5.00%	2.21%	4.07%	10.28%	14.35%	14.35%	14.35%
4 Kinder Morgan Energy Partners LP	8.84%	5.50%	2.21%	4.40%	9.03%	13.44%	13.44%	13.44%
5 Magellan Midstream Partners	9.20%	5.50%	2.21%	4.40%	9.40%	13.81%	13.81%	13.81%
6 NuStar Energy Partners	9.67%	5.00%	2.21%	4.07%	9.87%	13.94%	13.94%	13.94%
7 Plains All American Pipeline	9.96%	5.00%	2.21%	4.07%	10.17%	14.24%	14.24%	14.24%
8 Tepeco Partners LP	12.80%	5.50%	2.21%	4.40%	13.09%	17.49%	17.49%	17.49%

Alternative Calculation using Continuous and Discrete Yields

	Continuous Yield	Discrete Yield	Average Yield	Yield Plus Growth	
				Yield	Growth
1 Buckeye Partners LP	9.98%	10.25%	10.12%	12.85%	12.85%
2 Enbridge Energy Partners	13.32%	13.68%	13.50%	16.24%	16.24%
3 Enterprise Products Partners	10.08%	10.49%	10.28%	14.35%	14.35%
4 Kinder Morgan Energy Partners LP	8.84%	9.23%	9.03%	13.44%	13.44%
5 Magellan Midstream Partners	9.20%	9.61%	9.40%	13.81%	13.81%
6 NuStar Energy Partners	9.67%	10.06%	9.87%	13.94%	13.94%
7 Plains All American Pipeline	9.96%	10.37%	10.17%	14.24%	14.24%
8 Tepeco Partners LP	12.80%	13.37%	13.09%	17.49%	17.49%

Average	10.48%	4.69%	3.86%	14.54%	14.54%
Median				14.09%	14.09%
High				17.49%	17.49%
Low				12.85%	12.85%

Source: Company websites, IBES Reports of 4/09
GDP Growth Forecast from EIA of 1/2009, and Global Insight of 1/2009 and SSA of 2008
Average GDP growth forecast is multiplied by 50%

Inflation 12 months to 4/09	-0.74%
Assumed zero inflation	0.00%
Real median ROE	14.09%

ConocoPhillips Transportation Alaska, Inc.
Equity Capital Structure

<u>Line</u>	<u>No.</u>	<u>Description</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>Test</u>
	1/		42.00%	51.27%	47.01%	3/
1		Equity Capital Structure	42.00%	51.27%	47.01%	47.01%

1/ Per Op. 502, Issues III.F.1, P. 183.

2/ Per page 2.

3/ Per page 3.

ConocoPhillips Transportation Alaska, Inc.
Capital Structures of eight proxy companies December 31, 2007
Sources are all 2007 Forms 10-K

Proxy Company	Description	12/31/2007		12/31/2007	
		Amount	Percent	Equity	Debt
Buckeye Partners, L.P. Thousands	Long Term Debt	\$849,177	43.58%	56.42%	43.58%
	General Partner	-\$1,005			
	Limited Partners	\$1,100,346			
	Total Equity	\$1,099,341	56.42%		
	Total	\$1,948,518			
Enbridge Energy Prtnrs Millions	Long Term Debt	\$2,863	49.97%	50.03%	49.97%
	Class A Units	\$1,341			
	Class B Units	\$73			
	Class C Units	\$874			
	I-units	\$515			
	General Partner	\$63			
	Total Equity	\$2,866	50.03%		
	Total	\$5,729			
Enterprise Products Prtnrs Thousands	Long Term Debt	\$6,896,500	53.00%	47.00%	53.00%
	Common Units	\$5,976,947			
	Restricted Common	\$15,948			
	General Partner	\$122,297			
	total Equity	\$6,115,192	47.00%		
Total	\$13,011,692				
Kinder Morgan Energy Millions	Long Term Debt	\$6,456	53.06%	46.94%	53.06%
	Common Units	\$3,048			
	Class B Units	\$102			
	iUnits	\$2,401			
	General Partner	\$161			
	Total Equity	\$5,712	46.94%		
	Total	\$12,168			
Magellan Midstream Prtnrs Thousands	Long Term Debt	\$914,536	50.89%	49.11%	50.89%
	Partners Capital	\$882,642	49.11%		
	Total	\$1,797,178			
NUSTAR Energy, L.P. Thousands	Long Term Debt	\$1,445,626	42.35%	57.65%	42.35%
	Limited Partners	\$1,926,126			
	General Partner	\$41,819			
	Total Equity	\$1,967,945	57.65%		
	Total	\$3,413,571			
Plains All American Millions	Long Term Debt	\$2,623	43.38%	56.62%	43.38%
	Common Units	\$3,343			
	General Partner	\$81			
	Total Equity	\$3,424	56.62%		
	Total	\$6,047			
TEPPCO Partners, L.P. Thousands	Long Term Debt	\$1,511,083	53.62%	46.38%	53.62%
	Ltd Partner units	\$1,394,812			
	Restricted Ltd Prtnr units	\$338			
	General Partner	-\$87,966			
	Total Equity	\$1,307,184	46.38%		
	Total	\$2,818,267			
All Eight Companies			Averages	51.27%	48.73%

ConocoPhillips Transportation Alaska, Inc.
Capital Structures of eight proxy companies December 31, 2008
Sources are all 2008 Forms 10-K

Workpaper 15
Page 3 of 3

Proxy Company	Description	12/31/2008		12/31/2008	
		Amount	Percent	Equity	Debt
Buckeye Partners, L.P. Thousands	Long Term Debt	\$1,445,722	54.76%	45.24%	54.76%
	General Partner	-\$6,680			
	Limited Partners	\$1,201,144			
	Total Equity	\$1,194,464	45.24%		
	Total	\$2,640,186			
Enbridge Energy Ptnrs Millions	Long Term Debt	\$3,223	46.46%	53.54%	46.46%
	Class A Units	\$2,104			
	Class B Units	\$85			
	Class C Units	\$887			
	I-units	\$554			
	General Partner	\$85			
	Total Equity	\$3,714	53.54%		
	Total	\$6,937			
Enterprise Products Ptnrs Thousands	Long Term Debt	\$9,108,410	59.55%	40.45%	59.55%
	Common Units	\$6,036,887			
	Restricted Common	\$26,219			
	General Partner	\$123,599			
	total Equity	\$6,186,705	40.45%		
Total	\$15,295,115				
Kinder Morgan Energy Millions	Long Term Debt	\$8,275	56.65%	43.35%	56.65%
	Common Units	\$3,459			
	Class B Units	\$94			
	iUnits	\$2,577			
	General Partner	\$203			
	Total Equity	\$6,333	43.35%		
	Total	\$14,608			
Magellan Midstream Ptnrs Thousands	Long Term Debt	\$1,083,485	52.56%	47.44%	52.56%
	Partners Capital	\$978,046	47.44%		
	Total	\$2,061,531			
NUSTAR Energy, L.P. Thousands	Long Term Debt	\$1,872,015	45.73%	54.27%	45.73%
	Limited Partners	\$2,173,462			
	General Partner	\$47,801			
	Total Equity	\$2,221,263	54.27%		
	Total	\$4,093,278			
Plains All American Millions	Long Term Debt	\$3,219	47.54%	52.46%	47.54%
	Common Units	\$3,469			
	General Partner	\$83			
	Total Equity	\$3,552	52.46%		
	Total	\$6,771			
TEPPCO Partners, L.P. Thousands	Long Term Debt	\$2,529,519	60.71%	39.29%	60.71%
	Ltd Partner units	\$1,746,210			
	Restricted Ltd Prtner units	\$1,373			
	General Partner	-\$110,309			
	Total Equity	\$1,637,274	39.29%		
	Total	\$4,166,793			
All Eight Companies			Averages	47.01%	52.99%

ConocoPhillips Transportation Alaska, Inc.
Cost of Debt

Line	<u>No.</u>	<u>Description</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>Test</u>
1	1/	Cost of Debt	5.91%	6.23%	6.45%	2/
						6.45%

1/ Per Op. 502, Issues III.F,1, P. 197, as listed in Ex. A/T-146, WP1.

2/ Per Workpaper 16.1.

ConocoPhillips Transportation Alaska, Inc.
 Proxy Companies' Cost of Long-Term Debt December 31, 2007 and 2008

Buckeye Partners, L.P.	Long Term Debt	Rate	Amount 12/31/2008	Interest 12/31/2008	Amount 12/31/2007	Interest 12/31/2007	Debt Cost 12/31/2007 12/31/2008
	4.625% Notes	4.625%	\$300,000	\$13,875	\$300,000	\$13,875	
Source: 2008 Form 10-K, page 99	6.750% Notes	6.750%	\$150,000	\$10,125	\$150,000	\$10,125	
page 16	5.300% Notes	5.300%	\$275,000	\$14,575	\$275,000	\$14,575	
	5.125% Notes	5.125%	\$125,000	\$6,406	\$125,000	\$6,406	
Thousands	6.050% Notes	6.050%	\$300,000	\$18,150			
	Totals		\$1,150,000	\$63,131	\$850,000	\$44,981	
	Average Interest Cost			5.490%		5.292%	5.49%

Enbridge Energy Partners	Long Term Debt	Rate	Amount 12/31/2008	Interest 12/31/2008	Amount 12/31/2007	Interest 12/31/2007	Debt Cost 12/31/2007 12/31/2008
	Senior Notes due 2009	4.000%			\$200	\$8	
Source: 2008 Form 10-K,	Senior Notes due 2012	7.900%	\$100	\$8	\$100	\$8	
page F--8.	Senior Notes due 2013	4.750%	\$200	\$10	\$200	\$10	
Millions	Senior Notes due 2014	5.350%	\$200	\$11	\$200	\$11	
	Senior Notes due 2016	5.875%	\$300	\$18	\$300	\$18	
	Senior Notes due 2018	7.000%	\$100	\$7	\$100	\$7	
	Senior Notes due 2018	6.500%	\$400	\$26	\$0	\$0	
	Senior Notes due 2019	9.875%	\$500	\$49	\$0	\$0	
	Senior Notes due 2028	7.125%	\$100	\$7	\$100	\$7	
	Senior Notes due 2033	5.950%	\$200	\$12	\$200	\$12	
	Senior Notes due 2034	6.300%	\$100	\$6	\$100	\$6	
	Senior Notes due 2038	7.500%	\$400	\$30	\$0	\$0	
	Senior unsecured zero of 2022	5.358%	\$215	\$12	\$204	\$11	
	Totals	8.050%	\$2,815	\$195	\$1,704	\$97	
	Average Interest Cost			6.925%		5.691%	6.93%

Enterprise Products Partners	Long Term Debt	Rate	12/31/2008		12/31/2007	
			Amount	Interest	Amount	Interest
	Senior Notes B 7.50%	7.500%	\$450,000	\$33,750	\$450,000	\$33,750
	Senior Notes C 6.375%	6.375%	\$350,000	\$22,313	\$350,000	\$22,313
	Senior Note D 6.875%	6.875%	\$500,000	\$34,375	\$500,000	\$34,375
	Senior Notes F 4.625%	4.625%	\$500,000	\$23,125	\$500,000	\$23,125
	Senior Notes G 5.60%	5.600%	\$650,000	\$36,400	\$650,000	\$36,400
	Senior Notes H 6.65%	6.650%	\$350,000	\$23,275	\$350,000	\$23,275
	Senior Notes I 5.00%	5.000%	\$250,000	\$12,500	\$250,000	\$12,500
	Senior Notes J 5.75%	5.750%	\$250,000	\$14,375	\$250,000	\$14,375
	Senior Notes K 4.950%	4.950%	\$500,000	\$24,750	\$500,000	\$24,750
	Senior Notes L 6.30%	6.300%	\$800,000	\$50,400	\$800,000	\$50,400
	Senior Notes M 5.65%	5.650%	\$400,000	\$22,600	\$0	\$0
	Senior Notes N 6.50%	6.500%	\$700,000	\$45,500	\$0	\$0
	Senior Notes O 9.75%	9.750%	\$500,000	\$48,750	\$0	\$0
	Totals		\$6,200,000	\$392,113	\$4,600,000	\$275,263
	Average Interest Cost			6.324%		5.984%

6.32%

Kinder Morgan Energy

Sources 2008 Form 10-K pages 159-60

Millions

Debt Description	Due Date	12/31/2008		12/31/2007	
		Interest Rate	Amount	Interest Amount	Interest
MLP Senior Notes	Nov 2010	7.500%	\$250	\$19	\$19
MLP Senior Notes	Mar 2011	6.750%	\$700	\$47	\$47
MLP Senior Notes	Mar 2012	7.125%	\$450	\$32	\$450
MLP Senior Notes	Sep 2012	5.850%	\$500	\$29	\$29
MLP Senior Notes	Dec 2013	5.000%	\$500	\$25	\$25
MLP Senior Notes	Nov 2014	5.125%	\$500	\$26	\$26
MLP Senior Notes	Feb 2017	6.000%	\$600	\$36	\$36
	Jan-14	5.950%	\$975	\$58	\$0
	Jan-15	9.000%	\$500	\$45	\$0
MLP Senior Notes	Mar 2031	7.400%	\$300	\$22	\$22
MLP Senior Notes	Mar 2032	7.750%	\$300	\$23	\$23
MLP Senior Notes	Aug 2033	7.300%	\$500	\$37	\$37
MLP Senior Notes	Mar 2035	5.800%	\$500	\$29	\$29
MLP Senior Notes	Feb 2037	6.500%	\$400	\$26	\$26
MLP Senior Notes	Jan 2038	6.950%	\$1,175	\$82	\$38
Subtotal			\$8,150	\$536	\$389
Average Interest Cost			6.571%	6.432%	6.432%

6.43%

ConocoPhillips Transportation Alaska, Inc.
 Proxy Companies' Cost of Long-Term Debt December 31, 2007 and 2008

Magellan Midstream Partners

Long Term Debt	Rate	Amount 12/31/2008	Interest 12/31/2008	Amount 12/31/2007	Interest 12/31/2007
6.45% Notes due 2014	6.45%	\$249,681	\$16,104	\$249,634	\$16,101
5.65% Notes due 2016	5.65%	\$253,328	\$14,313	\$252,494	\$14,266
6.40% Notes 2018	6.40%	\$261,555	\$16,740	\$0	\$0
6.40% Notes 2037	6.40%	\$248,921	\$15,931	\$248,908	\$15,930
Totals		\$1,013,485	\$63,088	\$751,036	\$46,297
Average Interest Cost			6.225%		6.164%

6.22%

NUSTAR Energy, L.P.

Long Term Debt	Rate	Amount 12/31/2008	Interest 12/31/2008	Amount 12/31/2007	Interest 12/31/2007
6.050% Senior notes of 2013	6.050%	\$240,092	\$14,526	\$231,241	\$13,990
6.875% Senior notes of 2012	6.875%	\$104,740	\$7,201	\$100,444	\$6,906
7.750% Senior notes of 2012	7.750%	\$272,522	\$21,120	\$278,225	\$21,562
5.875% Senior notes of 2013	5.875%	\$258,982	\$15,215	\$260,668	\$15,314
Totals		\$876,336	\$58,062	\$870,578	\$57,772
Average Interest Cost			6.626%		6.636%

6.64%

6.63%

Plains All American

Long Term Debt	Rate	Amount 12/31/2008	Interest 12/31/2008	Amount 12/31/2007	Interest 12/31/2007
7.75% Senior notes of 2012	7.750%	\$200	\$16	\$200	\$16
5.63% Senior notes of 2013	5.630%	\$250	\$14	\$250	\$14
7.13% Senior notes of 2014	7.130%	\$250	\$18	\$250	\$18
5.25% Senior notes of 2015	5.250%	\$150	\$8	\$150	\$8
6.25% Senior notes of 2015	6.250%	\$175	\$11	\$175	\$11
5.88% Senior notes of 2016	5.880%	\$175	\$10	\$175	\$10
6.13% Senior notes of 2017	6.130%	\$400	\$25	\$400	\$25
6.50% Senior notes of 2018	6.500%	\$600	\$39	\$250	\$17
6.70% Senior notes of 2036	6.700%	\$250	\$17	\$600	\$40
6.65% Senior notes of 2037	6.650%	\$600	\$40	\$2,450	\$158
Totals	\$0.64	\$3,050	\$197	\$2,450	\$158
Average Interest Cost			6.448%		6.436%

6.44%

6.45%

TEPPCO Partners, L.P.
 Source: 2008 Form 10-K
 page 49

Thousands

Long Term Debt	12/31/2008		12/31/2007	
	Amount	Interest	Amount	Interest
7.625% Notes	\$500,000	\$38,125	\$500,000	\$38,125
6.125% Senior Notes	\$200,000	\$12,250	\$200,000	\$12,250
5.900% Senior Notes	\$250,000	\$14,750	\$0	\$0
6.650% Senior Notes	\$350,000	\$23,275	\$0	\$0
7.550% Senior Notes	\$400,000	\$30,200	\$0	\$0
Totals	\$1,700,000	\$118,600	\$700,000	\$50,375
Average Interest Cost		6.976%		7.20%
Eight company averages				6.98%
				12/31/2007
				6.23%
				12/31/2008
				6.45%

CONOCOPHILLIPS TRANSPORTATION ALASKA, INC.

LOCAL PIPELINE TARIFF

Containing
RATES

Governing The Transportation of
CRUDE PETROLEUM

FILED
SECRETARY OF THE
ENERGY REGULATION
2009 JUN -3 P 3:12
FEDERAL ENERGY
REGULATION COMMISSION

Transported by Pipeline from Points in Prudhoe, North Slope Borough, Alaska
TO
City of VALDEZ, ALASKA

Issued under authority of 18 CFR § 342.0(b) and 18 CFR Part 346.
Rates are governed, except as otherwise provided herein, by the rules and regulations in
ConocoPhillips Transportation Alaska, Inc.'s FERC Tariff No. 12 and supplements thereto and reissues thereof.

Carrier will receive
Petroleum for transportation through its own pipeline and deliver to marine vessels at its Valdez terminal.

The matter published herein will have no adverse effect on the quality of the human environment.

ISSUED: June 3, 2009

EFFECTIVE: July 4, 2009

ISSUED BY
John M. Christal
Vice-President, Controller & Treasurer
ConocoPhillips Transportation Alaska, Inc.
700 G Street, ATO-900
Anchorage, Alaska 99501

COMPILED BY
Luke M. Kiskaddon
Tariff Coordinator
ConocoPhillips Transportation Alaska, Inc.
700 G Street, ATO-986
Anchorage, Alaska 99501
Phone 907-265-6393

RATE TABLE

Transportation rate in dollars per barrel of 42 United States Gallons, on the transportation of PETROLEUM in interstate commerce from the established receiving station to the established delivery place at locations named below:

FROM	TO	SOURCE	RATE
Trans Alaska Pipeline System Pump Station No. 1	Valdez, Alaska	Prudhoe Bay	\$4.10 [I]
		Kuparuk	\$4.10 [I]
		Lisburne	\$4.10 [I]
		Endicott	\$4.10 [I]
		Northstar	\$4.10 [I]

GATHERING RATE: The above rate covers transportation by trunk line only and no gathering service will be performed under this tariff.

The rate indicated is exclusive of any amounts required or allowed by applicable law or regulation including but not limited to the amount collected for the System Liability Fund (Item No. 17 of F.E.R.C. No. 12) and/or any penalties which may be incurred pursuant to the terms of Item 7 of F.E.R.C. No. 12.

EXPLANATION OF REFERENCE MARKS

[I] Increase