

HARTIG RHODES HOGE & LEKISCH, P.C.

ROBERT L. HARTIG (1928-1980)
 JAMES D. RHODES (RETIRED)
 G. KENT EDWARDS (RETIRED)

ATTORNEYS AT LAW

ROBERT C. BRINK
 ROBERT B. FLINT
 SEAN HALLORAN
 ANDREW E. HOGE
 CHRISTINE FOOTE HYATT
 MICHAEL JUNGREIS
 PETER A. LEKISCH

www.hartig.law.pro
 717 K STREET
 ANCHORAGE, ALASKA 99501-3397
 TELEPHONE (907) 276-1592
 FACSIMILE (907) 277-4352

CHRISTINA M. PASSARD
 DOUGLAS C. PERKINS
 MARGARET J. RAWITZ
 CATHERINE M. ROGERS
 TODD J. TIMMERMANS
 JIM C. WILKSON

November 30, 2007

Office of the Commissioners
 Regulatory Commission of Alaska
 701 W. 8th Ave., Ste. 300
 Anchorage, AK 99501

R.C.A.
 RECEIVED
 07 NOV 30 PM 2:43

Re: ConocoPhillips Transportation Alaska, Inc.
Tariff Advice letter No. TL125-301

Dear Commissioners:

ConocoPhillips Transportation Alaska, Inc. (CPTAI) is filing the tariff change shown on the 4th Revised Sheet No. 7 canceling the 3rd Revised Sheet No. 7 for Phillips Transportation Alaska, Inc.'s (PTAI's) Tariff No. 301 as explained herein. The intrastate filing is filed and requested to be effective January 1, 2008 which is the same effective date as F.E.R.C. Tariff No. 13 – Tariff Rates. The filing with this Commission and F.E.R.C. are being made today, November 30, 2007.

ITEM	FROM	TO	SOURCE	JANUARY 1, 2007 CURRENT INTRASTATE RATES	JANUARY 1, 2008 PROPOSED INTRASTATE RATES
3.1	Trans Alaska Pipeline Sys. Pump Station No. 1	Golden Valley Elec. Assn.	Prudhoe Bay (Sadlerochit Petroleum)	\$2.37	\$3.02
			Kuparuk	\$2.37	\$3.02
			Lisburne	\$2.37	\$3.02
			Endicott	\$2.37	\$3.02
3.2	Trans Alaska Pipeline Sys. Pump Station No. 1	Valdez Refinery Connection	Prudhoe Bay (Sadlerochit Petroleum)	\$5.27	\$4.84
			Kuparuk	\$5.27	\$4.84
			Lisburne	\$5.27	\$4.84

ITEM	FROM	TO	SOURCE	JANUARY 1, 2007 CURRENT INTRASTATE RATES	JANUARY 1, 2008 PROPOSED INTRASTATE RATES
			Endicott	\$5.27	\$4.84
			Northstar	\$5.27	\$4.84
3.3	Trans Alaska Pipeline Sys. Pump Station No. 1	Valdez Alaska	Prudhoe Bay (Sadlerochit Petroleum)	\$5.29	\$4.87
			Kuparuk	\$5.29	\$4.87
			Lisburne	\$5.29	\$4.87
			Endicott	\$5.29	\$4.87
			Northstar	\$5.29	\$4.87

CPTAI will furnish a confidential disk and printout of its rate calculations under the TAPS Settlement Methodology (TSM) and submit them through a separate letter and separate envelopes marked "Confidential".

CPTAI is advised that the Commission has placed a redacted copy of Order P-03-4(34) before Sheet 7 in the PTAI tariff that is maintained by the Tariff Section. CPTAI confirms that it has also placed a redacted copy of Order P-03-(4)(34) before Sheet 7 in the copy of the tariff it maintains.

This filing is made in accordance with the Intrastate Trans Alaska Pipeline System (TAPS) Settlement Agreement approved by the Alaska Public Utilities Commission in Order P-86-2(41). The Settlement Methodology (TSM) rates are being filed to protect CPTAI and PTAI's positions in the ongoing appeals of Commission Orders in the Alaska Supreme Court, Case No. S-12230, (Order P-97-4(151) and related orders) and in the Superior Court of Alaska, Case No 3AN-04-8780 CI (consolidated) (Order P-03-4(34) and related orders) and, Case No. 3 AN-06-4380 CI (consolidated) (Order P-06-1(1) and related orders) and to satisfy its obligations to the State of Alaska under the TAPS Settlement Agreement.

By Order P-04-13(1) dated June 25, 2004, CPTAI was required to file a new tariff under its own name. CPTAI complied with the Commission's order by filing TL105-301 on September 23, 2004. Subsequently the Commission requested that TL105-301 be withdrawn pending the resolution by the Commission of the disputes concerning the rates calculated using the TAPS Settlement Methodology. CPTAI further understands that the filing of a new tariff in its own name has been waived until notified by the Commission. Thus, CPTAI is maintaining the current tariff filed under the name of Phillips Transportation Alaska, Inc. which is adopted by CPTAI as the tariff in force and effect.

CPTAI respectfully requests that the tariff filing be allowed to take effect on January 1, 2008, the same date as its FERC rates. CPTAI shippers as well as state agencies will be notified of this filing via email.

CPTAI requests that the Regulatory Commission of Alaska waive the applicable statutory filing period under AS 42.06.390 and 3 AAC 48.300(a)(c) for good cause shown and permit this filing to become effective on shortened notice, if necessary.

A copy of this Tariff will be available for public inspection at the offices of CPTAI at 700 G Street, Room 919, Anchorage, AK 99501, Attn. Bernard Washington at phone number 263-3703.

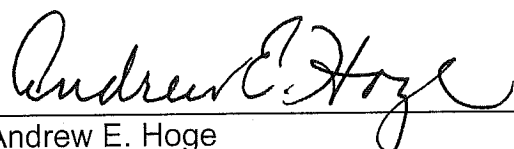
If the Commission staff or the Commission has any questions regarding this letter, they should contact the undersigned or Mr. Washington.

Respectfully submitted this 30th day of November, 2007.

Very truly yours,

HARTIG RHODES HOGE & LEKISCH, P.C.

By:


Andrew E. Hoge

cc: CPTAI w/encl.

AEH:mpt

Encl.

f:\docs\00185\301-t\1125-301ltr.112907.doc

RCA No. 301 Fourth Revised

Sheet No. 7

Cancelling

Third Revised

Sheet No. 7

Phillips Transportation Alaska, Inc.

SECTION 3
RATE TABLE

Transportation rate in dollars per barrel of 42 United States Gallons, on the transportation of PETROLEUM in intrastate commerce from the established receiving station to the established delivery place at locations named below.

ITEM	FROM	TO	SOURCE	PROPOSED RATE
3.1	Trans Alaska Pipeline System PS No. 1	Golden Valley Electric Association, Inc.	Prudhoe Bay (Sadlerochit Petroleum)	\$3.02
			Kuparuk	\$3.02
			Lisburne	\$3.02
			Endicott	\$3.02
			Northstar	\$3.02
3.2	Trans Alaska Pipeline System PS No. 1	Valdez Refinery Connection	Prudhoe Bay (Sadlerochit Petroleum)	\$4.84
			Kuparuk	\$4.84
			Lisburne	\$4.84
			Endicott	\$4.84
			Northstar	\$4.84
3.3	Trans Alaska Pipeline System PS No. 1	Valdez, Alaska	Prudhoe Bay (Sadlerochit Petroleum)	\$4.87
			Kuparuk	\$4.87
			Lisburne	\$4.87
			Endicott	\$4.87
			Northstar	\$4.87

GATHERING RATE: The above rates cover transportation by trunk line only and no gathering service will be performed under this tariff.

The rates indicated are exclusive of the amount required or allowed by applicable law or regulation including but not limited to the amount collected for the System Liability Fund (Item 17) of F.E.R.C. Tariff No. 12, adopted by reference in RCA Tariff 301 and Supplements and/or any penalties which may be incurred pursuant to the terms of Item 7 of F.E.R.C. Tariff No. 12, adopted by reference in RCA Tariff 301 and Supplements.

Tariff Advice No. 125

Effective January 1, 2008

Issued By: ConocoPhillips Transportation Alaska, Inc.

By: John M. Christal Title: Vice-President
John M. Christal