

STATE OF ALASKA  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

LEASE / UNIT\* PLAN OF OPERATIONS APPLICATION

Applicant: ConocoPhillips Alaska, Inc. Date: 11/9/06

Contact Person: Tom Manson Telephone #: 263-4627 Fax # 263-4035

Mailing Address: P.O. Box 100360, Anchorage, AK 99510-0360 E-mail Address: Tom.W.Manson@conocophillips.com

Is this activity within a Unit? Yes Which Unit? Kuparuk River Operator: ConocoPhillips Alaska, Inc.

Is any part of the proposed project or activity discussed in the approved Unit Plan of Exploration or Development filed with the Division of Oil and Gas? No

**If no, attach a detailed explanation.** This is activity that was not anticipated by the Plan

The Applicant is:  Unit Operator  Lessee\*  Tract Operator  Other\*: \_\_\_\_\_

Project Description: See Plan of Operations

Project Location / Facility Name: KRU/CPF-1, CPF-3, adjacent to Spine and Oliktok Roads

ADL # (**mandatory**): 025630, 025633, 025634, 025641, 025646, 025647, 025648

Oil and Gas Bond #: U630618

Plan of Operations require a \$250.00 permit fee; payable to the State of Alaska, Department of Revenue; and *should* accompany this application.

1. Plan of Operations: See Attached

*(Attach extra sheets if necessary, include applicable diagrams)*

2. Surface Property Owner: State of Alaska

3. Legal Description: Sections 10, 15, Township 12N, Range 9E Meridian Umiat  
Legal Description: Sections 5,6,8,9, Township 11N, Range 10E Meridian Umiat  
Legal Description: Sections 15,22,23,25,26,36, Township 12N, Range 9E Meridian Umiat  
*(Include all necessary maps)*

4. Site Access: Existing infrastructure

5. Proposed Start-up Date: June 2007 6. Expected Completion Date: December 2008

7. Project Material: See Plan of Operations 8. Material Source: See Plan of Operations

a) Amount: (pad) See Plan of Operations cy (road) See Plan of Operations cy

(other) \_\_\_\_\_ cy

b) Acreage Covered: (pad) See Plan of Operations (road) See Plan of Operations

(other) \_\_\_\_\_

9. Snow Removal Plan: Existing Plan

\* Unit Plan of Operations approvals are not considered complete until the consent of the Unit Operator has been obtained by the applicant.

10. Will Any Off-road (tundra or ice) Travel be Required? Yes

a) Period of Off-road Travel: 12/31/07 to 5/31/07 or close of winter tundra travel

b) Equipment to be Utilized: See Plan of Operations

11. Will a Temporary Water Use Permit be Required? Yes

a) Purpose: See Plan of Operations

b) Sources: See Plan of Operations

c) Access See Plan of Operations d) Max. Anticipated Withdrawal: See Plan of Operations

12. Will Fuel or Any Other Hazardous Substances be Stored on Site? Yes

a) Type: See Plan of Operations

b) Volume: See Plan of Operations

c) Handling Technique: See Plan of Operations

d) Access: See Plan of Operations

e) Duration of Storage: Duration of USLD and Storage & Distribution Operation – See Plan of Operations.

13. If a Pipeline is Being Constructed, will the line be a:

Common Carrier Pipeline  Field Gathering Line  Other: Diesel feed and Product Pipelines

a) Location / Route: See Plan of Operations

b) Number, Diameter and Length: See Plan of Operations

c) Type and Use: See Plan of Operations

d) Construction Access: See Plan of Operations

14. Plan for Rehabilitation:  Upon Abandonment  Specific: *see attached plan*

15. Is Any Part of this Application Confidential? No

16. How will Solid Waste be Disposed of? See Plan of Operations

17. What Infrastructure will be Used to Support the Project? Kuparuk River Unit

18. Additional Comments: \_\_\_\_\_

The undersigned hereby requests that each page of this application marked confidential be held confidential under AS 38.05.035(a)(9).

Thomas Manson

Senior Environmental Coordinator

11/9/2006

Signature

Title

Date